DELIVERING CLEAN ENERGY TO THE WORLD

3Q19 Financial Results IR Presentation – 21st October 2019



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- general LNG shipping market conditions and trends, including spot and long-term charter rates, ship values, factors affecting supply and demand of LNG and LNG shipping, technological advancements
- and opportunities for the profitable operations of LNG carriers;
- fluctuations in spot and long-term charter hire rates and vessel values;
- changes in our operating expenses, including crew wages, maintenance, dry-docking and insurance costs and bunker prices;
- number of off-hire days and dry-docking requirements including our ability to complete scheduled dry-dockings on time and within budget;
- planned capital expenditures and availability of capital resources to fund capital expenditures;
- may no longer have the latest technology which may impact the rate at which we can charter such vessels;
- increased exposure to the spot market and fluctuations in spot charter rates;
- fluctuations in prices for crude oil, petroleum products and natural gas, including LNG;
- changes in the ownership of our charterers;
- our customers' performance of their obligations under our time charters and other contracts;
- our future operating performance and expenses, financial condition, liquidity and cash available for dividends and distributions;
- our ability to obtain financing to fund capital expenditures, acquisitions and other corporate activities, funding by banks of their financial commitments, and our ability to meet our restrictive covenants
- future, pending or recent acquisitions of or orders for ships or other assets, business strategy, areas of possible expansion and expected capital spending;
- the time that it may take to construct and deliver new buildings and the useful lives of our ships;
- fluctuations in currencies and interest rates;
- the expected cost of and our ability to comply with environmental and regulatory conditions, including changes in laws and regulations or actions taken by regulatory authorities, governmental
- organizations, classification societies and standards imposed by our charterers applicable to our business;
- risks inherent in ship operation, including the risk of accidents, collisions and the discharge of pollutants;
- our ability to retain key employees and the availability of skilled labor, ship crews and management;
- potential disruption of shipping routes due to accidents, political events, piracy or acts by terrorists;
- potential liability from future litigation;
- any malfunction or disruption of information technology systems and networks that our operations rely on or any impact of a possible cybersecurity breach

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LNGC Liquefied Natural Gas Carrier

Charter Free Vessel which is not attached with charter party

Steam Steam Turbine Propulsion System)

BoG Boil-off Gas

HHI Hyundai Heavy Industries **FSRU** Floating Storage Regasification Unit

DFDE Dual Fuel Diesel Electric Propulsion System

MEGI M-type, Electronically Controlled, Gas Injection

DSME

Daewoo Shipbuilding & Marine Engineering

NEW BUSINESS OPPORTUNITY

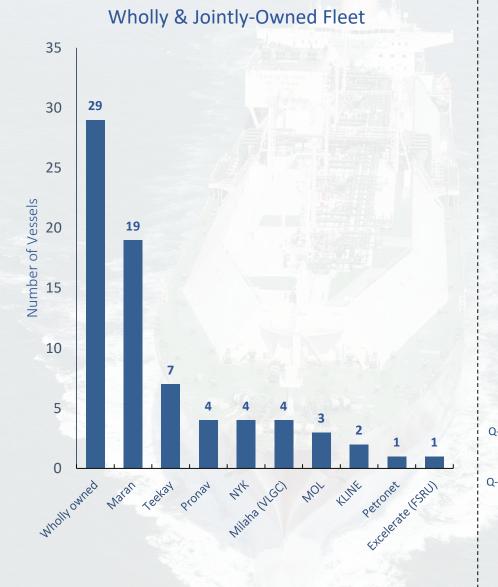


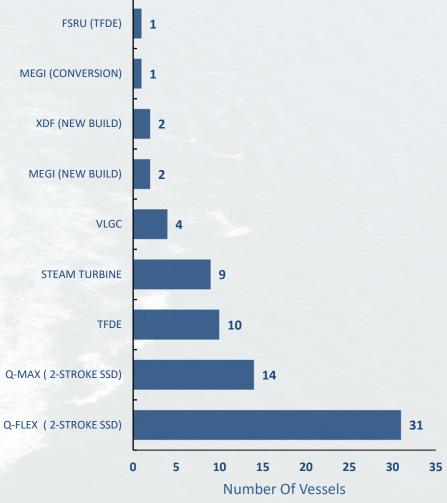
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NAKILAT **OWNERSHIP STRUCTURE** SIGNS AGREEMENT FOR FULL OWNERSHIP **OF FOUR Q-FLEX** LNG CARRIERS Before After 50.1% 100% **Q-FLEX** Nakilat Nakilat 49.9% TEMBEK International Seaways AL HAMLA 2 **FLEET STRENGTH** Wholly-owned AL GATTARA 25 -> 29 AL GHARRAFA Jointly owned 40 LNG SHIP OWNER / MANAGER 4 NAKILAT VESSELS 1









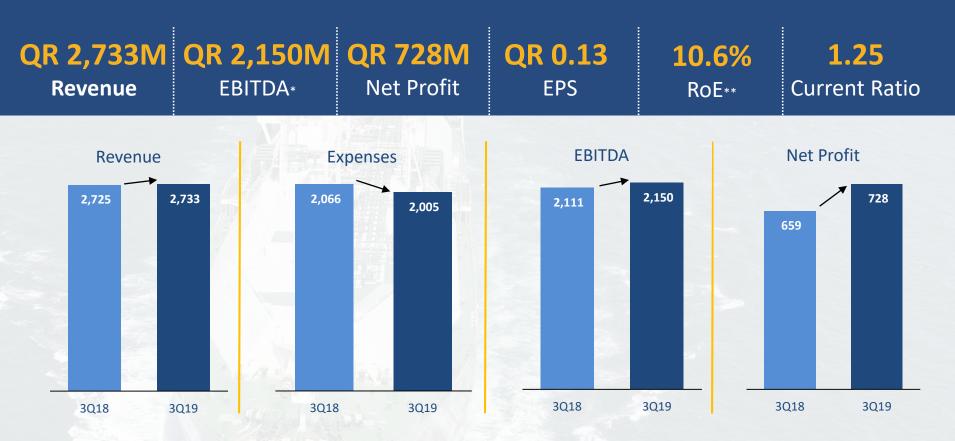
Profit: QAR 728 Million

9M19 Financial Highlights





9M19 - Financial Highlights



- Total revenue increased by 0.3%. Main drivers were the better performance of LNG & LPG business lines
- Expenses reduced by 3% due to lower operating costs, G&A and interest costs
- EBITDA higher by 1.8% due to decrease in operating costs and G&A
- Net Profit increase of 10.5% was driven by higher EBITDA

*Note: EBITDA is a non-IFRS financial measure and should not be used in isolation or as substitute for Nakilat's financial results presented in accordance with International Financial Reporting Standards ("IFRS") **Note: RoE is annualized



9M19 Income Statement Highlights

| Items (QAR - M) | 9M19 | 9M18 | YoY % |
|-------------------------------------|-------|-------|--------|
| Revenue from operations | 2,653 | 2,635 | 0.7% |
| Interest, dividend and other income | 80 | 90 | -11.1% |
| Total Revenue | 2,733 | 2,725 | 0.3% |
| Operating costs | 490 | 517 | -5.2% |
| General and administrative expenses | 93 | 97 | -3.9% |
| Amort. & Depr. of PPE | 565 | 566 | -0.4% |
| Finance charges | 857 | 886 | -3.3% |
| Total Expenses | 2,005 | 2,066 | -3.0% |
| Net profit for the period | 728 | 659 | 10.5% |

Highlights :

- **Total Revenue increased by 0.3%** mainly due to better performance by LNG & LPG vessels and Towage JV
- **Operating costs decreased by 5.2%** as a result of management initiatives towards cost optimization
- General and administration expenses decreased by 3.9% as a result of process enhancement and cost optimization initiatives of management
- Finance charges decreased by 3.3% as a result of scheduled repayment of corporate loan and lower LIBOR rates



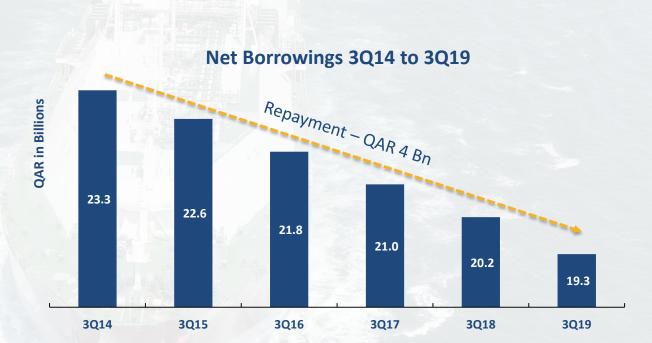
| Items (QAR - M) | Sep-19 | Dec-18 | YoY % |
|---|--------|--------|--------|
| Property and equipment | 21,572 | 21,840 | -1.2% |
| Investment in joint venture companies | 4,800 | 4,613 | 4.1% |
| Cash and bank balances | 2,501 | 2,463 | 1.5% |
| Trade and other receivables | 1,442 | 504 | 186.1% |
| Equity investments | 118 | 144 | -18.1% |
| Total Assets | 30,433 | 29,564 | 2.9% |
| Borrowings | 19,370 | 19,794 | -2.1% |
| Equity after hedge reserve and before non- controlling interests | 6,402 | 6,934 | -7.7% |
| Fair value of interest rate swaps | 2,539 | 1,943 | 30.7% |
| Accounts payable, accruals and other liabilities | 2,116 | 888 | 138.3% |
| Non-controlling interests | 6 | 5 | 20.0% |
| Total Equity & Liabilities | 30,433 | 29,564 | 2.9% |

Highlights :

- **Investment in JVs increased** by 4.1% as a result of increase in share of profit from JVs
- **Cash and bank balances increased** by 1.5% due to improvement in working capital
- **Trade and other receivables increased** by 186.1% mainly due to advances increased as a result of new Hub business in the Port Agency business line
- **Equity investments decreased** by 18.1% due to lower share prices of shares held for investment
- **Borrowings were lower** by 2.1% due to scheduled repayment of loan and no additions to loan
- *Equity after hedge reserve and before non-controlling interests decreased* by 7.7% mainly due to increase in hedge reserve for IRS
- *Fair value of interest rate swaps up* by 30.7% due to decrease in swap rate (LIBOR)
- Accounts payable, accruals and other liabilities
 increased by 138.3% mainly due to new Hub business in the Port Agency business line
- **Non-controlling interests increased** by 20% due to better profits



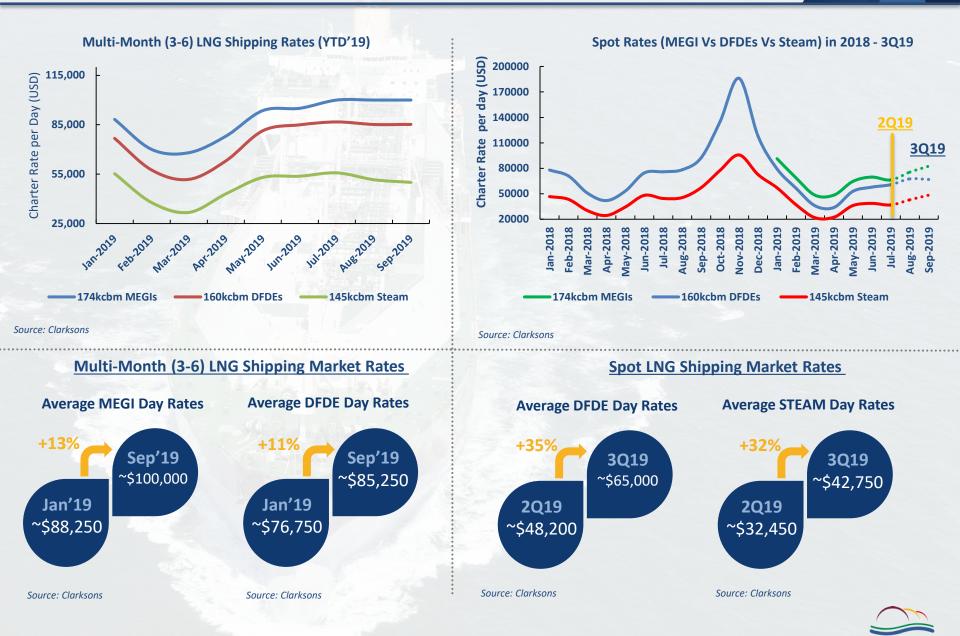
9M19 - Net Borrowings





LNG SHIPPING OVERVIEW

3Q19 - LNG Shipping Market Update



NAKILAT

LNG Shipping Supply - Existing Fleet & Orderbook



Development of Global LNG Fleet* (2018 - 2023e)

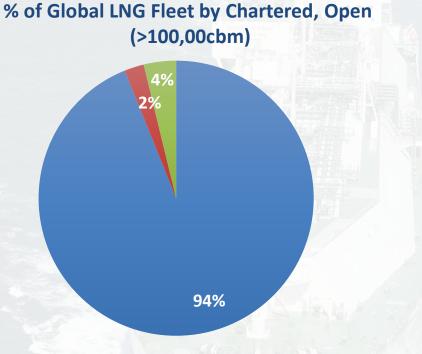
Source: Clarksons

Note: *As of 3Q19, World live LNG fleet (excl. vessels <125,000cbm, FSRUs, FSUs, and FLNG, no assumption for scrapping, or LNGC conversion to FSRUs

Historic LNGC Newbuild Price 2006 - 2018 250 240 230 In Millions (USD) **Average Price** 220 ~\$200m 210 200 ____ 190 DFDE **MEGI/XDF** Steam 180 2006 2001 2016 V1019 2008 147K cbm Steam 160k cbm DFDE 174k cbm MEGI/XDF NewBuild Newbuilding Newbuilding Source: Clarksons



3Q19 - Global LNG Shipping Balance



Chartered longer than 6 months
 Fleet currently in lay up
 Available Spot Market

Source: SSY

LNG Shipping Balance 2012 – 2023e



Shipping Balance (174k cbm) — 160k cbm spot TFDE — Theoretical 174k cbm spot MEGI/XDF

Source: Clarksons



Nakilat's Business Outlook 3Q19



LNG Shipping Fleet

Expect to see the full impact of the 49.9% stake acquisition of 4 Q-Flexs in the following quarters

Continue to look for new business opportunities in 2019-20 to exploit the healthy LNG shipping market fundamentals

Shipyard & Marine Services

Shipyard is a cyclical business with a strategic importance for Nakilat.

We are working to achieve the best results of this business. However, as any cyclical business, we are to face more challenges than other segments which are on long term contracts

Market Fundamentals

According to Wood Mackenzie, LNG demand to grow by 150mts between 2018 and 2025

We expect demand for LNG shipping to strengthen as we move through 2019 and into 2020

Portfolio growth

Nakilat expands its global LNG shipping capacity with the 49.9% stake acquisition of 4 Q-Flexs LNGCs (217,000cbm per vessel) owned by INSW.

The 4 LNG carriers have been on 25-year time-charters to Qatargas since their delivery in 2007 and 2008.



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Global leader for energy transportation

Maximize shareholder return

Priority for safety & environment

3Q19 Earnings Results:

- Strong profitability results (+10.5% YoY), momentum continues
 - Successfully deploys the company's strategic plans grow its global LNG shipping capacity market share via different means (whether existing or new capacity)
 - Expanding its wholly-owned LNG fleet from 25 to 29 LNG carriers with the 49.9% stake acquisition of 4 Q-Flexs LNG carriers owned by International Seaways
 - Continuous rationalization of group's operational expenses less by 5.2% and G&As by 3.9%
 - 3Q19 LTIF* Yearly Data: (0.24 Nakilat in Aug'19 Vs 0.46 Industrial Average 2018)





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Any Further Investor Questions?

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Thank You

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