

**QATAR GAS TRANSPORT COMPANY LIMITED
(NAKILAT) (QPSC)
DOHA - QATAR**

**CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2018
TOGETHER WITH
INDEPENDENT AUDITOR'S REPORT**

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QPSC)
DOHA – QATAR

CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2018

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INDEPENDENT AUDITOR'S REPORT

To the Shareholders of Qatar Gas Transport Company Limited (QPSC) ("Nakilat")

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the accompanying consolidated financial statements of Qatar Gas Transport Company Limited (QPSC) ("Nakilat") and its subsidiaries (together the 'Group'), which comprise the consolidated statement of financial position as at 31 December 2018, the consolidated statements of income, comprehensive income, changes in equity and cash flows for the year then ended, and notes, comprising significant accounting policies and other explanatory information.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the consolidated financial position of the Group as at 31 December 2018, and its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRS).

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISA). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Consolidated Financial Statements* section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the Group's consolidated financial statements in the State of Qatar, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current year. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.



INDEPENDENT AUDITOR'S REPORT (Continued)
Qatar Gas Transport Company Limited (QPSC) ("Nakilat")

Report on the Audit of the Consolidated Financial Statements (continued)

Key Audit Matters (Continued)

Description of key audit matters	How the matter was addressed in our audit
<p>Fair valuation and hedge effectiveness of cash flow hedges - refer to note 12 and note 14 to the consolidated financial statements</p> <p>We focused on this area because:</p> <ul style="list-style-type: none"> • The Group entered into a number of interest rate swaps agreements to hedge its exposure to interest rate risk. These hedge transactions gave rise to derivative financial liabilities of QR 1,943,170 thousands (2017: QR 2,478,222 thousands). This represent 8.6% of the Group's total liabilities, hence a material portion of the consolidated financial position. • The hedging instruments are required to be fair valued at each reporting date. The valuation of the hedging instruments and forming a conclusion that hedge continues to be effective involve a significant degree of complexity and judgement, hence, we considered this to be a key audit matter. 	<p>Our audit procedures in this area included, among others:</p> <ul style="list-style-type: none"> • Assessing whether the hedge instruments are correctly classified as cash flow hedges by reference to the requirements of the relevant accounting standards; • Involving our own valuation specialists to support us in challenging the valuations produced by the Group and assessing the appropriateness of the hedge effectiveness methodology; • Re-confirming the counter parties' valuation from an independent source on a sample basis; and • Evaluating the adequacy of the disclosures in the consolidated financial statements including disclosures of key assumptions, judgments and sensitivities.



INDEPENDENT AUDITOR'S REPORT (Continued)
Qatar Gas Transport Company Limited (QPSC) ("Nakilat")

Report on the Audit of the Consolidated Financial Statements (continued)

Key Audit Matters (Continued)

Description of key audit matters	How the matter was addressed in our audit
<p>Carrying value of property and equipment - refer to note 4 to the consolidated financial statements</p> <p>We focused on this area because:</p> <ul style="list-style-type: none"> The carrying value of the Group's property and equipment as at 31 December 2018 was QR 21,840,006 thousands (2017: QR 22,392,337 thousands) and the related depreciation charge for the year was QR 757,653 thousands (2017: QR 767,933 thousands) respectively. This represent 73.8% and 84.9% of the Group's total assets and the net profit respectively, hence a material portion of the consolidated financial position and consolidated income. The life of the vessels including estimation of residual values for the purpose of depreciation charge are reviewed annually by the management with reference to the available facts and circumstances. This involves a significant degree of management judgement and estimates, hence, we considered this to be a key audit matter. 	<p>Our audit procedures in this area included among others:</p> <ul style="list-style-type: none"> Testing the design and implementation of key controls around the processes of estimating useful lives and residual values; Assessing the reasonableness of Group management's assertions and estimates regarding estimated useful lives and residual values based on our knowledge and experience of the industry; and Challenging the Group's assessment of possible internal and external indicators of impairment in relation to the vessels, such as obsolescence, decline in market value, operating losses etc., based on our knowledge and experience of the industry and understanding of the charter hire agreements.



INDEPENDENT AUDITOR'S REPORT (Continued)
Qatar Gas Transport Company Limited (QPSC) ("Nakilat")

Report on the Audit of the Consolidated Financial Statements (continued)

Key Audit Matters (Continued)

Description of key audit matters	How the matter was addressed in our audit
<p>Investments in joint ventures - refer to note 5 to the consolidated financial statements</p> <p>We focused on this area because:</p> <ul style="list-style-type: none">• The Company has investments in joint ventures whose operations are spread across Qatar and outside Qatar.• The carrying value of investments in joint ventures and the Company's share of results in the joint ventures represent 15.6% and 44.4% of the Group's total assets and the net profit respectively, hence a material portion of the consolidated financial position and consolidated income.	<p>Our audit procedures in this area included among others:</p> <ul style="list-style-type: none">• Assessing the audited financial information submitted by the joint ventures for consistency with the accounting policies of the Group;• Obtaining the Group's joint venture accounting schedule to confirm whether the Group's interests in the profits, other comprehensive income and net assets were accounted in accordance with the Group's participatory interests in the joint ventures; and• Assessing the adequacy of the Group's disclosures in relation to the investments in joint ventures by reference to the requirements of the relevant accounting standards.

Other Information

The Board of Directors is responsible for the other information. The other information comprises the information included in the Company's 2018 Annual Report (the 'Annual Report') but does not include the consolidated financial statements and our auditor's report thereon. The Annual Report is expected to be made available to us after the date of this auditor's report.

Our opinion on the consolidated financial statements does not cover the other information and we do not and will not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

When we read the Annual Report, if we conclude that there is a material misstatement therein we are required to communicate the matter with the Board of Directors.



INDEPENDENT AUDITOR'S REPORT (Continued)
Qatar Gas Transport Company Limited (QPSC) ("Nakilat")

Report on the Audit of the Consolidated Financial Statements (continued)

Responsibilities of the Board of Directors for the Consolidated Financial Statements

The Board of Directors is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with IFRS, and for such internal control as the Board of Directors determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, the Board of Directors is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISA will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with ISA, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.



INDEPENDENT AUDITOR'S REPORT (Continued)
Qatar Gas Transport Company Limited (QPSC) ("Nakilat")

Report on the Audit of the Consolidated Financial Statements (continued)

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements (Continued)

- conclude on the appropriateness of the Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with the Board of Directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the Board of Directors with a statement that we have complied with relevant ethical requirements regarding independence, and communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the Board of Directors, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

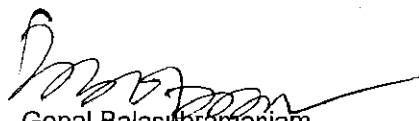


INDEPENDENT AUDITOR'S REPORT (Continued)
Qatar Gas Transport Company Limited (QPSC) ("Nakilat")

Report on Other Legal and Regulatory Requirements

We have obtained all the information and explanations we considered necessary for the purposes of our audit. The Company has maintained proper accounting records and its consolidated financial statements are in agreement therewith. Furthermore, the physical count of the Company's inventories was carried out in accordance with established principles. We have not been provided with the report of the Board of Directors to determine whether there is any financial information contained therein is in agreement with the books and records of the Company. We are not aware of any violations of the provisions of the Qatar Commercial Companies Law No.11 of 2015 or the terms of the Company's Articles of Association and any amendments thereto having occurred during the year which might have had a material adverse effect on the Company's consolidated financial position or performance as at and for the year ended 31 December 2018.

17 February 2019
Doha
State of Qatar


Gopal Balasubramaniam
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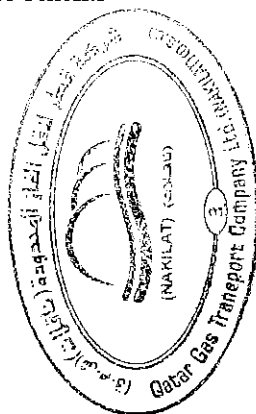
QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QPSC)
DOHA – QATAR
CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS OF DECEMBER 31, 2018
(Amount Expressed in Thousands of Qatari Riyals)

	<u>Note</u>	<u>December 31, 2018</u>	<u>December 31, 2017</u>
<u>ASSETS</u>			
Non-Current Assets:			
Property and equipment	4	21,840,006	22,392,337
Investment in joint venture companies	5	4,613,158	4,143,938
Loans to joint venture companies	6	105,242	98,774
Equity investments	7	144,462	109,230
Total Non-Current Assets		<u>26,702,868</u>	<u>26,744,279</u>
Current Assets:			
Inventories		24,374	23,805
Trade and other receivables	8	278,301	340,311
Due from joint venture companies	17(b)	95,532	35,665
Cash and bank balances	9	2,463,028	2,775,377
Total Current Assets		<u>2,861,235</u>	<u>3,175,158</u>
Total Assets		<u>29,564,103</u>	<u>29,919,437</u>

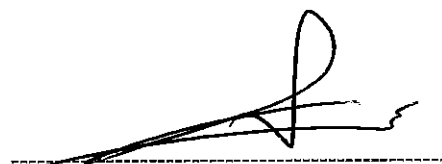
The accompanying notes 1-28 form an integral part of these consolidated financial statements.


QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QPSC)
DOHA – QATAR
CONSOLIDATED STATEMENT OF FINANCIAL POSITION (CONTINUED)
AS OF DECEMBER 31, 2018
(Amount Expressed in Thousands of Qatari Riyals)

	<u>Note</u>	<u>December 31, 2018</u>	<u>December 31, 2017</u>
<u>EQUITY AND LIABILITIES</u>			
EQUITY:			
Share capital	10	5,538,717	5,538,717
Legal reserve	11	861,196	772,082
Fair value reserve		33,049	(2,183)
Proposed cash dividend	10.1	554,026	554,026
Retained earnings		2,033,638	1,823,992
Equity before hedging reserve and non-controlling interests		9,020,626	8,686,634
Hedging reserve	12	(2,087,704)	(2,765,048)
Equity after hedging reserve and before non-controlling interests		6,932,922	5,921,586
Non-Controlling Interests		5,205	4,216
Non-Current Liabilities:			
Borrowings	13	18,866,902	19,789,344
Fair value of interest rate swaps	14	1,642,951	2,044,062
Provision for employees' end of service benefits		27,514	28,743
Other liabilities	15.1	88,269	119,287
Total Non-Current Liabilities		20,625,636	21,981,436
Current Liabilities:			
Borrowings	13	927,575	832,243
Fair value of interest rate swaps	14	300,219	434,160
Accounts payable and accruals	15	763,503	699,078
Due to joint venture companies	17(b)	9,043	46,718
Total Current Liabilities		2,000,340	2,012,199
Total Equity and Liabilities		29,564,103	29,919,437



These consolidated financial statements were approved by the Board of Directors and were signed on its behalf by the following on **February 17, 2019**.


Dr. Mohammed Bin Saleh Al Sada
Chairman


Ahmad Saif Al-Sulaiti
Vice Chairman


Abdullah Fadhlah Al-Sulaiti
Chief Executive Officer

The accompanying notes 1-28 form an integral part of these consolidated financial statements.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QPSC)
DOHA – QATAR
CONSOLIDATED STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2018
(Amount Expressed in Thousands of Qatari Riyals)

	<u>Note</u>	<u>For the Year Ended December 31, 2018</u>	<u>For the Year Ended December 31, 2017</u>
Income:			
Revenue from wholly owned vessels		3,063,097	3,057,073
Share of results from joint ventures	5	396,442	339,006
Income from marine and agency services		53,949	55,257
Interest income on loans to joint ventures	17(a)	11,345	9,826
Interest, dividend and profit from Islamic banks		75,876	54,157
Other income		34,363	102,995
Total Income		<u>3,635,072</u>	<u>3,618,314</u>
Expenses:			
Operating costs	25	(678,612)	(697,499)
General and administrative	26	(134,059)	(133,459)
Depreciation of property and equipment	4	(757,653)	(767,933)
Finance charges		(1,172,559)	(1,172,041)
Total Expenses		<u>(2,742,883)</u>	<u>(2,770,932)</u>
Profit for the year		<u>892,189</u>	<u>847,382</u>
Attributable to:			
Owners of the Company		891,143	846,187
Non-controlling interests		1,046	1,195
Total		<u>892,189</u>	<u>847,382</u>
 Basic and diluted earnings per share (expressed in QR per share)	 19	 <u>1.61</u>	 <u>1.53</u>

The accompanying notes 1-28 form an integral part of these consolidated financial statements.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QPSC)
DOHA – QATAR
CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
FOR THE YEAR ENDED DECEMBER 31, 2018
(Amount Expressed in Thousands of Qatari Riyals)

	<u>Note</u>	<u>For the Year Ended December 31, 2018</u>	<u>For the Year Ended December 31, 2017</u>
Profit for the year		892,189	847,382
Other comprehensive income / (loss)			
<i>Items that will not be reclassified to statement of income:</i>			
Changes in fair value of equity investments-at FVOCI	7	35,232	-
<i>Items that are or may be reclassified subsequently to statement of income</i>			
Changes in fair value of equity investments-AFS		-	(24,366)
Realized gain on equity investments-AFS		-	(64,945)
Changes in fair value of cash flow hedging derivatives		535,053	340,943
Group's share of joint ventures' changes in fair value of cash flow hedging derivatives		142,291	139,287
Total comprehensive income for the year		<u>1,604,765</u>	<u>1,238,301</u>
Total comprehensive income for the year attributable to:			
Owners of the Company		1,603,719	1,237,106
Non-controlling interests		1,046	1,195
Total		<u>1,604,765</u>	<u>1,238,301</u>

The accompanying notes 1-28 form an integral part of these consolidated financial statements.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QPSC)
DOHA – QATAR
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED DECEMBER 31, 2018
(Amount Expressed in Thousands of Qatari Riyals)

	<u>Share Capital</u>	<u>Legal Reserve</u>	<u>Fair Value Reserve</u>	<u>Proposed Cash Dividend</u>	<u>Retained Earnings</u>	<u>Equity Before Hedging Reserve and Non-Controlling Interests</u>	<u>Hedging Reserve</u>	<u>Non-Controlling Interests</u>
Balance as of January 01, 2017	5,538,717	687,463	87,128	554,026	1,637,605	8,504,939	(3,245,278)	4,146
Profit for the year 2017	-	-	-	-	846,187	846,187	-	1,195
<u>Other comprehensive income for the year 2017</u>								
-Changes in fair value of equity investments-AFS	-	-	(24,366)	-	-	(24,366)	-	-
-Realized gain on equity investments-AFS	-	-	(64,945)	-	-	(64,945)	-	-
-Changes in fair value of cash flow hedging derivatives	-	-	-	-	-	-	340,943	-
-Group's share of joint ventures' changes in fair value of cash flow hedging derivatives	-	-	-	-	-	-	139,287	-
Total comprehensive income for the year 2017	-	-	(89,311)	-	846,187	756,876	480,230	1,195
Transfer to legal reserve	-	84,619	-	-	(84,619)	-	-	-
Social and sports fund contribution 2017 (note 16)	-	-	-	-	(21,155)	(21,155)	-	-
Dividend declared for 2016	-	-	-	(554,026)	-	(554,026)	-	(1,125)
Proposed cash dividend for 2017 (note 10.1)	-	-	-	554,026	(554,026)	-	-	-
Balance as of December 31, 2017	<u>5,538,717</u>	<u>772,082</u>	<u>(2,183)</u>	<u>554,026</u>	<u>1,823,992</u>	<u>8,686,634</u>	<u>(2,765,048)</u>	<u>4,216</u>
Adjustment on initial application of IFRS 9	-	-	-	-	(16,078)	(16,078)	-	(57)
Adjusted Balance as of December 31, 2017	<u>5,538,717</u>	<u>772,082</u>	<u>(2,183)</u>	<u>554,026</u>	<u>1,807,914</u>	<u>8,670,556</u>	<u>(2,765,048)</u>	<u>4,159</u>
Profit for the year 2018	-	-	-	-	891,143	891,143	-	1,046
<u>Other comprehensive income for the year 2018</u>								
-Changes in fair value of equity investments -at FVOCI	-	-	35,232	-	-	35,232	-	-
-Changes in fair value of cash flow hedging derivatives	-	-	-	-	-	-	535,053	-
-Group's share of joint ventures' changes in fair value of cash flow hedging derivatives	-	-	-	-	-	-	142,291	-
Total comprehensive income for the year 2018	-	-	35,232	-	891,143	926,375	677,344	1,046
Transfer to legal reserve	-	89,114	-	-	(89,114)	-	-	-
Social and sports fund contribution 2018 (note 16)	-	-	-	-	(22,279)	(22,279)	-	-
Dividend declared for 2017 (note 10.1)	-	-	-	(554,026)	-	(554,026)	-	-
Proposed cash dividend for 2018 (note 10.1)	-	-	-	554,026	(554,026)	-	-	-
Balance as of December 31, 2018	<u>5,538,717</u>	<u>861,196</u>	<u>33,049</u>	<u>554,026</u>	<u>2,033,638</u>	<u>9,020,626</u>	<u>(2,087,704)</u>	<u>5,205</u>

The accompanying notes 1-28 form an integral part of these consolidated financial statements.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QPSC)
DOHA – QATAR
CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2018
(Amount Expressed in Thousands of Qatari Riyals)

		For the year ended December 31, 2018	For the year ended December 31, 2017
	<u>Note</u>		
Cash Flows from Operating Activities:			
Profit for the year		892,189	847,382
Adjustments for:			
Depreciation of property and equipment	4	757,653	767,933
Finance charges		1,172,559	1,172,041
Share of results from joint ventures	5	(396,442)	(339,006)
Interest income on loans to joint ventures	17(a)	(11,345)	(9,826)
Interest, dividend and profit from Islamic banks		(75,876)	(54,157)
Other income		(34,363)	(102,995)
Provision for employees' end of service benefits		6,861	8,963
		<u>2,311,236</u>	<u>2,290,335</u>
Working Capital Changes:			
Inventories		(569)	(1,063)
Trade and other receivables		62,919	(10,858)
Accounts payable and accruals		51,211	(20,397)
Other liabilities		(31,018)	(45,929)
Due from joint venture companies		(59,198)	(5,846)
Due to joint venture companies		(37,675)	45,421
Cash generated from operations		<u>2,296,906</u>	<u>2,251,663</u>
Finance charges paid		(1,171,664)	(1,162,302)
Employees' end of service benefits paid		(8,090)	(3,284)
Net Cash From Operating Activities		<u>1,117,152</u>	<u>1,086,077</u>
Cash Flows from Investing Activities:			
Loans to joint venture companies-net		(922)	30,092
(Investment in) /return of investment from a joint venture	5	(67,397)	220,240
Dividend income received from joint ventures	5	109,930	225,131
(Acquisition of) / adjustment in property and equipment	4	(205,322)	1,206
Costs incurred on equity investments-AFS		-	(726)
Investment income received		118,871	100,701
Time deposits maturing after 90 days		(166,151)	(356,870)
Net Cash (Used in) /From Investing Activities		<u>(210,991)</u>	<u>219,774</u>
Cash Flows from Financing Activities:			
Dividend paid to shareholders		(541,472)	(555,799)
Unpaid dividend transferred to separate bank account		(23,444)	(17,292)
Dividend paid against non-controlling interests		-	(1,125)
Repayments of borrowings		(832,243)	(803,631)
Net Cash Used in Financing Activities		<u>(1,397,159)</u>	<u>(1,377,847)</u>
Net Decrease in Cash and Cash Equivalents		<u>(490,998)</u>	<u>(71,996)</u>
Cash and Cash Equivalents at Beginning of the Year		<u>1,542,211</u>	<u>1,614,207</u>
Cash and Cash Equivalents at End of the Year	9.1	<u>1,051,213</u>	<u>1,542,211</u>

The accompanying notes 1-28 form an integral part of these consolidated financial statements.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QPSC)
DOHA – QATAR
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2018
(Amount Expressed in Thousands of Qatari Riyals)

1. Reporting Entity:

Qatar Gas Transport Company Limited (Nakilat) (QPSC) (“QGTC” or “the Company”) is a Public Shareholding Company, incorporated in the State of Qatar on June 9, 2004, under Commercial Registration Number 28566 issued by the Ministry of Economy and Commerce. The shares of the Company started trading in the Qatar Exchange on April 7, 2005.

The main purpose of the Company is to work in the industry of gas transport either through direct acquisition of ocean going vessels or by investing in joint ventures with other parties.

The Company operates either directly or through its subsidiaries and joint venture companies (collectively referred to as the “Group”). The operations of the Group are conducted within the economic environment in the State of Qatar.

Although most of the joint venture entities are located abroad, their trading activities are mainly derived from contracts with local companies in Qatar. The Group can be therefore viewed to provide services within the same economic environment and subject to the same economic risk.

2. Application of new and revised International Financial Reporting Standards (IFRSs):

2.1 Newly effective amendments and improvements to standards

The Group has initially applied IFRS 15 and IFRS 9 from 1 January 2018. A number of other new standards are also effective from 1 January 2018 but they do not have a material effect on the Group’s financial statements.

A. IFRS 15 “Revenue from Contracts with Customers”

IFRS 15 establishes a comprehensive framework for determining whether, how much and when revenue is recognised. It replaced IAS 18 “Revenue” and related interpretations. The Group is predominantly generating revenue from leasing vessels, hence, is not materially affected by the adoption of IFRS 15.

B. IFRS 9 “Financial Instruments”

IFRS 9 sets out requirements for recognising and measuring financial assets and financial liabilities. This standard replaces IAS 39 “Financial Instruments: Recognition and Measurement”.

Changes in accounting policies resulting from the adoption of IFRS 9 have been applied using cumulative effect method. The Group has taken an exemption not to restate comparative information of prior periods. Differences in the carrying amounts of the financial assets and financial liabilities resulting from the adoption of IFRS 9 are recognised in retained earnings as at 1 January 2018. Accordingly, the information presented for 2017 does not generally reflect the requirements of IFRS 9 but rather those of IAS 39.

Net impact from the adoption of IFRS 9 as at 1 January 2018 was a decrease in retained earnings of QR 16,135 thousand.

(i) *Classification and measurement of financial assets and financial liabilities*

IFRS 9 contains three principal classification categories for financial assets: measured at amortised cost, FVOCI and FVTPL. The classification of financial assets under IFRS 9 is generally based on the business model in which a financial asset is managed and its contractual cash flow characteristics. IFRS 9 eliminates the previous IAS 39 categories of held to maturity, loans and receivables and available for sale.

The adoption of IFRS 9 has not had a significant effect on the Group’s accounting policies related to financial liabilities.

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2. Application of new and revised International Financial Reporting Standards (IFRSs) (Continued):

2.1 Newly effective amendments and improvements to standards (continued)

(i) Classification and measurement of financial assets and financial liabilities (continued)

For an explanation of how the Group classifies and measures financial instruments under IFRS 9, refer to significant accounting policies.

The following table and the accompanying notes below explain the original measurement categories under IAS 39 and the new measurement categories under IFRS 9 for each class of the Group's financial assets and financial liabilities as at 1 January 2018.

The effect of adopting IFRS 9 on the carrying amounts of financial assets at 1 January 2018 relates solely to the new impairment requirements.

<i>in QR (000)</i>	Note	Original classification under IAS 39	New classification under IFRS 9	Original carrying amount under IAS 39	New carrying amount under IFRS 9
Financial assets					
Equity securities	(a)	Available-for-sale	Equity instrument - FVOCI	109,230	109,230
Trade and other receivables	(b)	Loans and receivables	Amortised cost	340,311	339,176
Cash and cash equivalents	(b)	Loans and receivables	Amortised cost	1,542,211	1,542,211
Loans to joint venture companies	(b)	Loans and receivables	Amortised cost	98,774	98,774
Due from joint venture companies	(b)	Loans and receivables	Amortised cost	35,665	35,665
Total financial assets				2,126,191	2,125,056

(a) These equity securities represent investments that the Group intends to hold for the long term for strategic purposes. As permitted by IFRS 9, the Group has designated these investments at the date of initial application as measured at FVOCI. Unlike IAS 39, the accumulated fair value reserve related to these investments will never be reclassified to profit or loss.

(b) Trade and other receivables, and cash and cash equivalents that were previously classified as loans and receivables under IAS 39 are now classified at amortised cost as per IFRS 9.

(ii) Impairment of financial assets

IFRS 9 replaces the 'incurred loss' model in IAS 39 with an 'expected credit loss' (ECL) model. The new impairment model applies to financial assets measured at amortised cost, contract assets and debt investments at FVOCI, but not to investments in equity instruments. Under IFRS 9, credit losses are recognised earlier than under IAS 39.

Impact of the new impairment model

For financial assets in the scope of the IFRS 9 impairment model, impairment losses are generally expected to increase and become more volatile. The Group has determined that the application of IFRS 9's impairment requirements at 1 January 2018 results in an additional impairment allowance of QR 16,135 thousand. The following table summarises the impact of transition to IFRS 9 on the opening balance of retained earnings.

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2.1 Newly effective amendments and improvements to standards (continued)

Impact of the new impairment model (continued)

Line item impacted in the consolidated financial statements	As reported at 31 December 2017	Estimated adjustments due to adoption of IFRS 9	Estimated adjusted opening balances as at 1 January 2018
	QR	QR	QR
Provision for impairment of trade receivables (Note 8)	1,484	1,135	2,619
Accounts payable and accruals (note 15)	699,078	15,000	714,078
Retained earnings	1,823,992	(16,078)	1,807,914
Non-controlling interests	4,216	(57)	4,159

Information about how the Group measures the allowance for impairment is described in significant accounting policies.

2.2 New and amended standard not yet effective, but available for early adoption

A number of new standards are effective for annual periods beginning after 1 January 2018 and earlier application is permitted; however, the Group has not early adopted the new or amended standards in preparing these consolidated financial statements.

Of those standards that are not yet effective, IFRS 16 is expected to have an impact on the Group's financial statements in the period of initial application.

IFRS 16 "Leases"

IFRS 16 introduces a single, on-balance sheet lease accounting model for lessees. A lessee recognises a right-of-use asset representing its right to use the underlying asset and a lease liability representing its obligation to make lease payments. There are recognition exemptions for short-term leases and leases of low-value items. Lessor accounting remains similar to the current standard – i.e. lessors continue to classify leases as finance or operating leases.

IFRS 16 replaces existing leases guidance, including IAS 17- Leases, IFRIC 4 – Determining whether an Arrangement contains a Lease, SIC - 15 Operating Leases – Incentives and SIC-27 Evaluating the Substance of Transactions Involving the Legal Form of a Lease.

Leases in which the Group is a lessee

The Group will recognise new assets and liabilities for its operating lease for office building. The nature of expenses related to those leases will now change because the Group will recognise a depreciation charge for right-of-use assets and interest expense on lease liabilities.

Previously, the Group recognised operating lease expense on a straight-line basis over the term of the lease, and recognised assets and liabilities only to the extent that there was a timing difference between actual lease payments and the expense recognised.

Based on the information currently available, the Group estimates that it will recognise right-of-use assets and lease liabilities of approximately QR 143 million as at 1 January 2019 in relation to the operating lease commitments.

Leases in which the Group is a lessor

The Group will reassess the classification, components and lease term of leases in which the Group is a lessor. Based on the information currently available, the Group estimates that the application of new lease standard might result in a deferment in revenue from these leases on a yearly basis, the management is in the process of quantifying the impact.

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2. Application of new and revised International Financial Reporting Standards (IFRSs) (Continued):

2.2 New and amended standard not yet effective, but available for early adoption (continued)

Transition

The Group plans to apply IFRS 16 initially on 1 January 2019, using the modified retrospective approach. Therefore, the cumulative effect of adopting IFRS 16 will be recognised as an adjustment to the opening balance of retained earnings at 1 January 2019, with no restatement of comparative information.

3. Basis of Preparation and Significant Accounting Policies:

3.1 Basis of Preparation

a) Statement of compliance

These consolidated financial statements of the Group have been prepared in accordance with the International Financial Reporting Standards (IFRS) issued by the International Accounting Standard Board (IASB) and in compliance with Qatar Commercial Law No. 11 of 2015, as applicable.

b) Basis of measurement

These consolidated financial statements have been prepared under the historical cost basis, except for equity investments and cash flow hedging derivatives which are carried at fair value.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

c) Functional and presentation currency

The consolidated financial statements are presented in Qatari Riyals, which is also the Company's functional currency. All financial information presented in Qatari Riyals has been rounded to the nearest thousands, except when otherwise indicated.

d) Use of estimates and judgments

The preparation of the consolidated financial statements in conformity with IFRSs requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

The areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the consolidated financial statements are disclosed in **note 23** to these consolidated financial statements.

3.2 Significant Accounting Policies

The following significant accounting policies have been applied in the preparation of these consolidated financial statements.

a) Basis of Consolidation

The consolidated financial statements incorporate the financial statements of the Company and entities controlled by the Company (its subsidiaries) and its share of movements in equity of joint venture entities collectively referred to as the "Group". Refer to **notes no. 5 and 18** for details.

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3 Basis of Preparation and Significant Accounting Policies (continued)

3.2 Significant Accounting Policies (continued)

a) Basis of Consolidation (continued)

i) Investment in Subsidiary Companies

Subsidiaries are entities controlled by the Company. Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights to variable returns from its involvement with the investee; and
- has the ability to use its power to effect its returns.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interest even if this results in the non-controlling interests having a deficit balance.

Where necessary, adjustments are made to the financial statements of the subsidiaries to bring their accounting policies into line with those used by other members of the Group. All intra-group assets, liabilities, equity, income, expenses and cash flows relating to transactions between entities in the Group are eliminated in full on consolidation.

ii) Investment in Joint Ventures

A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The results and assets and liabilities of joint ventures are incorporated in these consolidated financial statements using the equity method of accounting. Under the equity method, an investment in a joint venture is initially recognised in the consolidated statement of financial position at cost and adjusted thereafter to recognise the Group's share of the profit or loss of the joint venture. When the Group's share of losses of a joint venture exceeds the Group's interest in that joint venture (which includes any long-term interests that, in substance, form part of the Group's net investment in the joint venture), the Group discontinues recognising its share of further losses. Additional losses are recognised only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of the joint venture. When necessary, the entire carrying amount of the investment is tested for impairment in accordance with IAS 36, Impairment of Assets as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs to sell) with its carrying amount.

b) Property and Equipment

Property and equipment are stated at cost less accumulated depreciation and accumulated impairment losses if any. Cost includes expenditures that are directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the cost of materials and direct labour, any other costs directly attributable to bringing the assets to a working condition for their intended use, including the capitalized borrowing costs. Purchased software that is integral to the functionality of the related equipment is capitalized as part of that equipment.

Expenditure incurred to replace a component of an item of property and equipment that is accounted for separately is capitalized and the carrying amount of the component that is replaced is written off. Other subsequent expenditure is capitalized only when it increases future economic benefits of the related item of property and equipment. All other expenditure is recognized in consolidated statement of income as the expense is incurred. An item of property and equipment is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset is included in consolidated statement of income in the year the asset is derecognized. The carrying values of property and equipment are reviewed for impairment when events or changes in circumstances indicate that the carrying value of an asset may not be recoverable. If any such indication exists and where the carrying value of an asset exceeds the estimated recoverable amount, the asset is written down to its recoverable amount.

Dry-docking costs incurred on the vessels are capitalized and amortised over a period of five years.

Residual value of vessels is calculated based on the tonnage value of vessels.

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3 Basis of Preparation and Significant Accounting Policies (continued)

3.2 Significant Accounting Policies (continued)

b) Property and Equipment (continued)

Depreciation is charged following the straight-line method over the estimated useful lives of the related assets as follows:

Vessels	2.5%
Computer equipment	33.33%
Plant equipment	20%
Office equipment	15%
Telecom equipment	20%
Furniture and fixtures	15%
Vehicles	20%
Other assets	Up to 20%
Dry docking costs	20%

c) Borrowing costs

Borrowing costs are finance and other costs that the Group incurs in connection with the borrowing of funds. Borrowing costs directly attributable to the acquisition and construction of qualifying assets, which are assets that take a substantial period of time to get ready for their intended use, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use. Interest income earned on the temporary investment of the borrowings pending their expenditure on the qualifying assets is deducted from the borrowing costs eligible for capitalization. All the other borrowing costs are charged to consolidated statement of income.

d) Financial Instruments

Recognition and initial measurement

Trade receivables are initially recognised when they are originated. All other financial assets and financial liabilities are initially recognised when the Company becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or financial liability is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition. A trade receivable without a significant financing component is initially measured at the transaction price.

Non-derivative financial assets and liabilities

Non-derivative financial assets include equity investments, loans to joint ventures, trade and other receivables, due from joint venture companies and cash and bank balances. Non-derivative financial liabilities comprise accounts payable and accruals, borrowings, due to related parties and other liabilities.

Classification and subsequent measurement

Financial assets – policy applicable from 1 January 2018

On initial recognition, a financial asset is classified at:

- *amortised cost* – if it meets both of the following conditions and is not designated as at FVTPL:
 - it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
 - its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.
- *Fair Value Through Other Comprehensive Income (FVOCI)* - if it meets both of the following conditions and is not designated as at FVTPL:
 - it is held within a business model whose objective achieved by both collecting contractual cash flows and selling financial assets; and

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3 Basis of Preparation and Significant Accounting Policies (continued)

3.2 Significant Accounting Policies (continued)

d) Financial Instruments (continued)

- its contractual terms give rise on specified dates to cash flows that are SPPI on the principal amount outstanding.
- *Fair Value Through Profit or Loss (FVTPL)* – All financial assets not classified as measured at amortised cost or FVOCI as described above.

On initial recognition, the Group may irrecoverably designate a financial asset that otherwise meets the requirements to be measured at amortised cost or at FVOCI, if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

The Company has classified on initial recognition its trade and other receivables and its cash at bank at amortised cost. The Group does not hold any other financial assets.

Financial assets – Business model assessment: Policy applicable from 1 January 2018

The Company makes an assessment of the objective of the business model in which a financial asset is held at a portfolio level because this best reflects the way the business is managed, and information is provided to management. The information considered includes:

- the stated policies and objectives for the portfolio and the operation of those policies in practice. These include whether management's strategy focuses on earning contractual cash flows or realising cash flows through the sale of the assets;
- how the performance of the portfolio is evaluated and reported to the Group's management;
- the risks that affect the performance of the business model (and the financial assets held within that business model) and how those risks are managed;
- the frequency, volume and timing of sales of financial assets in prior periods, the reasons for such sales and expectations about future sales activity.

Transfers of financial assets to third parties in transactions that do not qualify for derecognition are not considered sales for this purpose, consistent with the Company's continuing recognition of the assets.

Financial assets – Assessment whether contractual cash flows are solely payments of principal and interest

For the purposes of this assessment, 'principal' is defined as the fair value of the financial asset on initial recognition. 'Interest' is defined as consideration for the time value of money and for the credit risk associated with the principal amount outstanding during a particular period of time and for other basic lending risks and costs (e.g. liquidity risk and administrative costs), as well as a profit margin.

In assessing whether the contractual cash flows are solely payments of principal and interest, the Company considers the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition. In making this assessment, the Company considers:

- contingent events that would change the amount or timing of cash flows;
- terms that may adjust the contractual coupon rate, including variable-rate features;
- prepayment and extension features; and
- terms that limit the Company's claim to cash flows from specified assets (e.g. non-recourse features).

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3 Basis of Preparation and Significant Accounting Policies (continued)

3.2 Significant Accounting Policies (continued)

d) Financial Instruments (continued)

A prepayment feature is consistent with the solely payments of principal and interest criterion if the prepayment amount substantially represents unpaid amounts of principal and interest on the principal amount outstanding, which may include reasonable additional compensation for early termination of the contract. Additionally, for a financial asset acquired at a discount or premium to its contractual par amount, a feature that permits or requires prepayment at an amount that substantially represents the contractual par amount plus accrued (but unpaid) contractual interest (which may also include reasonable additional compensation for early termination) is treated as consistent with this criterion if the fair value of the prepayment feature is insignificant at initial recognition.

Financial assets - Subsequent measurement and gains and losses: Policy applicable from 1 January 2018

<i>Financial assets at amortised cost</i>	These assets are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss.
<i>Financial assets at Fair Value Through Profit or Loss (FVTPL)</i>	These assets are subsequently measured at fair value. Net gains and losses, including any interest or dividend income, are recognised in profit or loss. The Company does not hold such assets.
<i>Debt instruments at Fair Value Through Other Comprehensive Income (FVOCI)</i>	These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss. The Company does not hold such assets.
<i>Equity investments at Fair Value Through Other Comprehensive Income (FVOCI)</i>	These assets are subsequently measured at fair value. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never derecognised to profit or loss.

Financial assets – policy applicable before 1 January 2018

The Group classified its financial assets into loans and receivables category (equity investments, loans to joint ventures, trade and other receivables, due from joint venture companies and cash and bank balances)

Financial liabilities – Classification, subsequent measurement and gains and losses

Financial liabilities are classified as measured at amortised cost or FVTPL. A financial liability is classified as at FVTPL if it is classified as held-for-trading, it is a derivative or it is designated as such on initial recognition.

Financial liabilities are measured at amortised cost using the effective interest method. Interest expense and foreign exchange gains and losses are recognised in profit or loss. Any gain or loss on derecognition is also recognised in profit or loss.

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3 Basis of Preparation and Significant Accounting Policies (continued)

3.2 Significant Accounting Policies (continued)

d) Financial Instruments (continued)

i) Equity Investments

Equity investments are non-derivative financial assets that are designated as an investment at fair value through other comprehensive income and are not classified as an investment at fair value through profit or loss. Equity investments are equity securities and are initially recognised at cost, being the fair value of the consideration given plus any directly attributable transaction costs. After initial recognition, they are remeasured at fair value. Unrealised gains and losses are recognized in other comprehensive income and presented as a separate component of equity.

For investments traded in active markets, fair value is determined by reference to quoted market bid prices at the close of business on the date of the statement of financial position.

ii) Trade and Other Receivables

Trade receivables is initially recognised at the transaction price i.e. original invoice amount which is subsequently reduced by impairment losses. The Group recognises loss allowances for Expected Credit Losses (ECLs) on financial assets measured at amortised cost. Loss allowances are always measured at an amount equal to lifetime ECLs. Bad debts are written off as incurred.

iii) Cash and Cash Equivalents

Cash and cash equivalents comprise cash on hand, current and call accounts with banks and bank deposits having maturities of less than 90 days.

iv) Accounts Payable and Accruals

Liabilities are recognised for amounts to be paid in the future for goods or services received whether billed by the supplier or not.

v) Interest bearing Loans and Borrowings

Interest bearing loans and borrowings are recognized initially at fair value of the amounts borrowed, less directly attributable transaction costs. Subsequent to initial recognition, interest bearing loans and borrowings are measured at amortized cost using the effective interest method, with interest expense recognized on an effective yield basis. Installments due within one year at amortized cost are shown as a current liability.

De-recognition of financial assets

A financial asset is de-recognized where:

- the right to receive cash flows from the asset have expired or
- the Group has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass through' arrangement and
- either has transferred substantially all the risks and rewards of the asset, or has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.
- the Group has transferred its rights to receive cash flows from an asset and has neither transferred nor retained substantially all the risks and rewards of the asset nor transferred control of the asset, the asset is recognized to the extent of the Group's continuing involvement in the asset.

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3. Basis of Preparation and Significant Accounting Policies (continued)

3.2 Significant Accounting Policies (continued)

d) Financial Instruments (continued)

De-recognition of financial liabilities

A financial liability is de-recognized when the obligation under the liability is discharged or cancelled or expires. The Group also derecognises a financial liability when its terms are modified and the cash flows of the modified liability are substantially different, in which case a new financial liability based on the modified terms is recognised at fair value. On derecognition of a financial liability, the difference between the carrying amount extinguished and the consideration paid (including any non-cash assets transferred or liabilities assumed) is the consolidated statement of income.

Offsetting

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Group currently has an enforceable right to set off the amounts and it intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

e) Inventories

Inventories include spares and consumables and are stated at the lower of cost and net realisable value. The cost of inventories is based on the weighted average method. Net realisable value is based on estimated replacement cost.

f) Provisions

Provisions are recognized when the Group has an obligation either legal or constructive arising from a past event and the costs to settle the obligation are both probable and can be reliably measured.

g) Employees' End of Service Benefits and Pension Contributions

Employees' end of service benefits represents terminal gratuity and are provided for services rendered based on entitlements stipulated in the employees' contracts of employment and their length of service, subject to the completion of a minimum service period. The expected costs of these benefits are accrued over the period of employment. The Group has no expectation of settling its end of service benefits obligations in near term and hence classified this as a non-current liability.

Under Law No. 24 of 2002 on Retirement and Pension, contributions by the Company to a Government Fund Scheme for Qatari employees are calculated as a percentage of the Qatari employees' salaries. The Company's obligations are limited to its contributions which are expensed when due and remitted to the General Retirement and Pension Authority on a monthly basis.

h) Revenue and other income

Revenue for time charter is recognized on the accrual method in line with agreements entered into with charter parties under the operating lease as risks and rewards relating to the ownership of the vessels have not been transferred.

Revenue from marine and agency services is recognized as and when the services are rendered.

Revenue from vessel sub-chartering is recognized on the accrual basis.

Interest income is recognized on an accrual basis, taking into account the interest rate applicable and principal outstanding.

Dividend income from investments is recognized when the shareholder's right to receive payment is established.

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3. Basis of Preparation and Significant Accounting Policies (continued)

3.2. Significant Accounting Policies (continued)

i) Impairment

Impairment of Financial Assets

Non-derivative financial assets – policy applicable from 1 January 2018

The Group recognises loss allowances for Expected Credit Losses (ECLs) on financial assets measured at amortised cost. Loss allowances for trade and other receivables are always measured at an amount equal to lifetime ECLs.

When determining whether the credit risk of a financial asset has increased significantly since initial recognition and when estimating ECLs, the Company considers reasonable and supportable information that is relevant and available without undue cost or effort. This includes both quantitative and qualitative information and analysis, based on the Company's historical experience and informed credit risk assessment and including forward-looking information.

The Group considers a financial asset to be in default when:

- customer is unlikely to pay its credit obligations to the Group in full, without recourse by the Group to actions such as realising security (if any is held); or
- the financial asset is more than 360 days past due.

The Group considers bank balances to have low credit risk when its credit risk rating is equivalent to the globally understood definition of 'investment grade'. The Group considers this to be Baa3 or higher per Moody's Rating Agency.

Lifetime ECLs are the ECLs that result from all possible default events over the expected life of a financial instrument.

12-month ECLs are the portion of ECLs that result from default events that are possible within the 12 months after the reporting date (or a shorter period if the expected life of the instrument is less than 12 months).

The maximum period considered when estimating ECLs is the maximum contractual period over which the Group is exposed to credit risk.

Measurement of ECLs

ECLs are a probability-weighted estimate of credit losses. Credit losses are measured as the present value of all cash shortfalls (i.e. the difference between the cash flows due to the entity in accordance with the contract and the cash flows that the Group expects to receive). ECLs are discounted at the effective interest rate of the financial asset.

Credit-impaired financial assets

At each reporting date, the Group assesses whether financial assets carried at amortised cost are credit-impaired. A financial asset is 'credit-impaired' when one or more events that have a detrimental impact on the estimated future cash flows of the financial asset have occurred.

Evidence that a financial asset is credit-impaired includes the following observable data:

- significant financial difficulty of the customer or issuer;
- a breach of contract such as a default or being more than 360 days past due; or
- the restructuring of a loan or advance by the Group on terms that the Group would not consider otherwise;
- it is probable that the customer will enter bankruptcy or other financial reorganization.
- the disappearance of an active market for a security because of financial difficulties.

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3. Basis of Preparation and Significant Accounting Policies (continued):

3.2 Significant Accounting Policies (continued)

i) Impairment (continued)

Presentation of allowance for ECL in the statement of financial position

Loss allowances for financial assets measured at amortised cost are deducted from the gross carrying amount of the assets.

Write-off

The gross carrying amount of a financial asset is written off when the Group has no reasonable expectations of recovering a financial asset in its entirety or a portion thereof. The Group individually makes an assessment with respect to the timing and amount of write-off based on whether there is a reasonable expectation of recovery. The Group expects no significant recovery from the amount written off. However, financial assets that are written off could still be subject to enforcement activities in order to comply with the Group's procedures for recovery of amounts due.

Non-derivative financial assets – policy applicable before 1 January 2018

Financial assets classified as loans and receivables were assessed at each reporting date to determine whether there was objective evidence of impairment.

Objective evidence that financial assets were impaired included:

- default or delinquency by a debtor;
- restructuring of an amount due to the Group on terms that the Group would not consider otherwise;
- Indications that a debtor would enter bankruptcy;
- adverse changes in the payment status of customers;
- observable data indicating that there was a measurable decrease in the expected cash flows from a group of financial assets.

Impairment of Non-Financial Assets

The carrying amounts of the Group's non-financial assets other than inventories are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated. An impairment loss is recognized in consolidated statement of income, whenever the carrying amount of an asset exceeds its recoverable amount.

The impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

j) Foreign Currencies

Foreign currency transactions are recorded in Qatari Riyals at the rate of exchange prevailing at the date of each transaction. Monetary assets and liabilities denominated in foreign currencies are translated to Qatari Riyals at the rate of exchange prevailing at the year end. The resultant exchange difference is included in the consolidated statement of income.

The individual financial statements of subsidiaries and joint ventures in the Group are presented in the currency of the primary economic environment in which they operate (functional currency). For the purpose of these consolidated financial statements, the results and financial position of each entity are expressed in the presentation currency of the parent company.

3. **Basis of Preparation and Significant Accounting Policies (continued):**

3.2 **Significant Accounting Policies (continued)**

k) **Derivative Financial Instruments and Hedging Activities**

The Group entered into a variety of derivative financial instruments to manage its exposure against adverse movement in interest rate.

Derivatives are initially recognized at fair value on the date the derivative contracts are entered into and are subsequently re-measured at their fair value. The method of recognizing the resulting gain or loss depends on whether the derivative is designated as a hedging instrument, and if so, the nature of the item being hedged. The Group has designated its interest rate swaps as hedges of the exposure to variability in cash flows (cash flow hedge).

The Group documents at the inception of the transaction the relationship between hedging instruments and hedged items, as well as its risk management objectives and strategy for undertaking various hedge transactions. The Group also documents its assessment, both at inception of the hedge relationship and on an ongoing basis, of whether the derivatives that are used in hedging transactions are highly effective in offsetting changes in cash flows of hedged items.

In circumstances where derivative financial instruments do not qualify as effective hedges, they are marked to market at each period end and changes in fair value are recorded in consolidated statement of income.

l) **Capital work in progress**

Capital work in progress includes direct cost incurred in building assets, interest capitalized and other costs necessary to bring the assets in the location and condition to be capable of operating in the manner intended by the management. The cost is transferred to property and equipment when the assets are ready for their intended use.

m) **Deferred income**

Amounts received to compensate the Group for the cost of dry docking and construction of an item of property and equipment is presented as "Other liabilities" in the consolidated statement of financial position.

The Group follows an income approach which requires the amounts to be recognized in the consolidated statement of income on a systematic basis over the periods in which the related cost is depreciated over its estimated useful life.

n) **Leases**

The determination of whether an arrangement is, or contains, a lease is based on the substance of the arrangement at the inception date: whether fulfilment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset.

A reassessment is made after inception of the lease only if one of the following applies:

- a) there is a change in contractual terms, other than a renewal or extension of the arrangement;
- b) a renewal option is exercised or extension granted, unless the term of the renewal or extension was initially included in the lease term;
- c) there is a change in the determination of whether fulfilment is dependent on a specified asset; or
- d) there is a substantial change to the asset.

Where a reassessment is made, lease accounting commences or ceases from the date when the change in circumstances gave rise to the reassessment for scenarios (a), (c) or (d) and at the date of renewal or extension period for scenario (b).

The Group as lessor

Rental income from operating leases is recognised on a straight-line basis over the term of the relevant lease. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised on a straight-line basis over the lease term.

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3. **Basis of Preparation and Significant Accounting Policies (continued):**

3.2 **Significant Accounting Policies (continued)**

n) **Leases (continued)**

The Group as lessee

Leases where the Company as a lessee does not obtain substantially all the risks and benefits of ownership of the asset are classified as operating leases. Operating lease payments are recognized as an expense in the statement of income on a straight-line basis over the lease term.

o) **Operating Segments**

Wholly owned gas transportation vessels is the group's primary operating segment based on the nature of the services provided. Other segments including agency and marine services are immaterial and not reportable. These financial statements are therefore prepared on a single reportable segment basis.

4. **Property and Equipment:**

	<u>Vessels</u>	<u>Equipment</u>	<u>Furniture and Fixtures</u>	<u>Others *</u>	<u>Total</u>
Cost:					
At January 1, 2017	27,527,588	13,788	40,930	371,009	27,953,315
Additions/(Adjustments) during the year 2017	(5,608)	-	-	4,402	(1,206)
Disposals during the year 2017	-	(486)	-	-	(486)
At December 31, 2017	27,521,980	13,302	40,930	375,411	27,951,623
Additions during the year 2018	104,671	40	-	100,611	205,322
Transfer from capital work in progress	83,435	2,092	333	(85,860)	-
Disposals /adjustments during the year 2018	(95,699)	(1,106)	-	-	(96,805)
At December 31, 2018	27,614,387	14,328	41,263	390,162	28,060,140
Accumulated Depreciation:					
At January 1, 2017	4,663,392	8,880	5,505	114,062	4,791,839
Charge for the year 2017	749,851	2,246	6,114	9,722	767,933
Disposals during the year 2017	-	(486)	-	-	(486)
At December 31, 2017	5,413,243	10,640	11,619	123,784	5,559,286
Charge for the year 2018	739,066	2,087	6,150	10,350	757,653
Disposals /adjustments during the year 2018	(95,699)	(1,106)	-	-	(96,805)
At December 31, 2018	6,056,610	11,621	17,769	134,134	6,220,134
Net Carrying amount:					
At December 31, 2018	21,557,777	2,707	23,494	256,028	21,840,006
At December 31, 2017	22,108,737	2,662	29,311	251,627	22,392,337

*This includes capital work in progress amounting to QR 2.6 million (2017: QR 4.5 million).

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5. Investment in Joint Venture Companies:

	QR
Balance – January 1, 2017	4,017,934
Return of investment from a joint venture	(220,240)
Share of results for the year	339,006
Loss adjusted against loan to joint ventures	11,631
Additional liability for losses from a joint venture	86,491
Share of hedging reserve for the year *	134,247
Dividend received	<u>(225,131)</u>
Balance – December 31, 2017	4,143,938
Investment in a joint venture	67,397
Share of results for the year	396,442
Gain adjusted against loan to joint ventures	(1,125)
Adjustment against additional liability for losses from a joint venture	(21,435)
Share of hedging reserve for the year *	137,871
Dividend received	<u>(109,930)</u>
Balance – December 31, 2018	<u>4,613,158</u>

During the year, one of the joint ventures, Maran Nakilat Company Ltd. acquired full share capital of two LNG vessel owning companies. Moreover, one of the subsidiaries of Nakilat entered into a JV agreement with Excelerate Energy-USA and established a joint-venture company which acquired an asset called floating storage regasification unit (FSRU) Exquisite.

* This excludes the share of gain on the hedging reserve from joint ventures amounting to a total of **QR 4.4 million** (2017: QR 5 million gain) adjusted against the loan to the respective joint venture.

Details of the Group's joint venture companies at **December 31, 2018** are as follows:

<i>Name of Joint Ventures</i>	<i>Place of Incorporation</i>	<i>Proportion of Ownership Interest</i>	<i>Principal Activity</i>
Maran Nakilat Company Ltd.	Cayman Islands	40%	Chartering of vessels
J5 Nakilat No. 1 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 2 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 3 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 4 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 5 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 6 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 7 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 8 Ltd.	Marshall Islands	40%	Chartering of vessels
Peninsula LNG Transport No. 4 Ltd.	Marshall Islands	30%	Chartering of vessels
Teekay Nakilat Corporation	Marshall Islands	30%	Chartering of vessels
Pronav:			
- Neptana Schiffsbetriebsgesellschaft mbH & Co. TS "Alexandra" KG	Germany	45%	Chartering of vessels
- Nausola Schiffsbetriebsgesellschaft mbH & Co. TS "Britta" KG	Germany	45%	Chartering of vessels
-Nauranto Schiffsbetriebsgesellschaft mbH & Co. TS "Gabriela" KG	Germany	45%	Chartering of vessels
-Neptora Schiffsbetriebsgesellschaft mbH & Co. TS "Julia" KG	Germany	45%	Chartering of vessels
Teekay Nakilat (III) Corporation **	Marshall Islands	60%	Chartering of vessels
OSG Nakilat Corporation **	Marshall Islands	50.1%	Chartering of vessels
Nakilat Excelerate LLC **	Marshall Islands	55%	Chartering of vessels
India LNG Transport Company No.3 Limited	Malta	20%	Chartering of vessels

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5. Investment in Joint Ventures Companies (continued):

<i>Name of Joint Ventures</i>	<i>Place of Incorporation</i>	<i>Proportion of Ownership Interest</i>	<i>Principal Activity</i>
Nakilat Svitzerwijmsmuller WLL **	Qatar	70%	Chartering of vessels
Gulf LPG Transport Company WLL	Qatar	50%	Chartering of vessels
Nakilat-Keppel Offshore & Marine Limited (QPJSC)**	Qatar	80%	Operate and maintain the Ship Repair Yard.
Nakilat Damen Shipyards Qatar Limited (QPJSC) **	Qatar	70%	Design, construct & operate the Ship Building Yard.

** Although the Group holds more than half of the equity shares in these entities, it does not exercise control over the entities. Decisions need unanimous consent of both parties. The Group does not have any contractual rights to the assets and obligations for the liabilities relating to these joint ventures. Consequently, the above joint ventures are accounted for using equity method in these consolidated financial statements.

5.1 Summarized financial information in respect of the Group's joint venture companies represents amounts shown in the financial statements of respective joint ventures prepared in accordance with IFRS (adjusted by the Group for equity accounting purposes wherever the financial reporting framework is not IFRS).

As of December 31,2018:	J5 Joint Ventures	Maran Nakilat Company	Teekay Joint Ventures	OSG Nakilat	Gulf LPG	Pronav & Other Joint Ventures	Total
Current assets	514,205	272,485	377,976	129,413	80,863	800,315	2,175,257
Non-current assets	5,897,701	10,207,573	4,625,610	2,798,616	981,134	4,975,748	29,486,382
Current liabilities	(372,822)	(771,021)	(232,355)	(255,760)	(40,808)	(1,349,156)	(3,021,922)
Non-current liabilities	(3,461,980)	(6,827,694)	(3,609,069)	(1,925,045)	(473,655)	(3,006,862)	(19,304,305)
Net assets	2,577,104	2,881,343	1,162,162	747,224	547,534	1,420,045	9,335,412
Group's share of net assets	1,030,842	1,233,582	687,948	374,359	281,794	1,004,633	4,613,158
Revenues	568,185	1,332,684	609,628	404,639	77,149	1,218,879	4,211,164
Interest & other Income	349	5,076	1,934	4,286	1,146	19,723	32,514
Depreciation & Amortization	(34,350)	(287,852)	(76,439)	(112,155)	(49,278)	(179,040)	(739,114)
Finance Costs	(212,982)	(318,259)	(183,137)	(120,492)	(21,916)	(237,694)	(1,094,480)
Other expenses	(187,914)	(281,563)	(321,729)	(101,394)	(62,694)	(607,764)	(1,563,058)
Net profit	133,288	450,086	30,257	74,884	(55,593)	214,104	847,026
Other Comprehensive Income	142,196	19,817	29,064	74,981	-	59,171	325,229
Total Comprehensive Income	275,484	469,903	59,321	149,865	(55,593)	273,275	1,172,255
Group's share of net profit / (loss)	53,315	180,034	47,834	37,517	(27,797)	105,539	396,442
Group's share of other comprehensive income / (loss)	56,878	7,927	14,037	37,565	-	25,884	142,291
Other disclosures:							
Cash and cash equivalents	106,528	156,535	290,616	63,289	74,997	435,001	1,126,966
Interest bearing loans and borrowings	3,632,468	7,248,393	3,818,792	1,998,887	511,004	3,903,251	21,112,795
Group's share of dividend received	-	-	32,337	37,674	-	39,919	109,930

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5. Investment in Joint Ventures Companies (continued):

As of December 31, 2017:	J5 Joint Ventures	Maran Nakilat Company	Teekay Joint Ventures	OSG Nakilat	Gulf LPG	Pronav & Other Joint Ventures	Total
Current assets	535,751	515,648	429,726	198,072	157,373	801,139	2,637,709
Non-current assets	6,031,164	8,793,920	4,745,490	2,899,436	996,339	4,337,044	27,803,393
Current liabilities	(353,015)	(465,256)	(188,185)	(279,765)	(40,219)	(1,146,902)	(2,473,342)
Non-current liabilities	(3,912,280)	(6,432,873)	(3,830,300)	(2,145,186)	(510,365)	(2,872,911)	(19,703,915)
Net assets	2,301,620	2,411,439	1,156,731	672,557	603,128	1,118,370	8,263,845
Group's share of net assets	920,648	1,045,622	658,410	336,951	309,592	872,715	4,143,938
Revenues	580,080	1,097,608	611,264	420,310	149,199	1,064,236	3,922,697
Interest & other income	495	3,154	3,973	11,350	-	41,371	60,343
Depreciation & Amortization	(28,745)	(255,435)	(77,750)	(109,609)	(48,366)	(195,575)	(715,480)
Finance Costs	(231,463)	(230,272)	(147,733)	(128,933)	(17,628)	(200,247)	(956,276)
Other expenses	(184,245)	(242,184)	(140,753)	(85,117)	(59,366)	(669,679)	(1,381,344)
Net profit	136,122	372,871	249,001	108,001	23,839	40,106	929,940
Other Comprehensive Income	136,440	870	(11,273)	81,024	-	101,653	308,714
Total Comprehensive Income	272,562	373,741	237,728	189,025	23,839	141,759	1,238,654
Group's share of net profit / (loss)	54,449	149,148	120,823	54,108	11,919	(51,441)	339,006
Group's share of other comprehensive income / (loss)	54,576	348	(4,389)	40,593	-	48,159	139,287
Other disclosures:							
Cash and cash equivalents	54,948	443,356	340,148	95,235	143,773	369,488	1,446,948
Interest bearing loans and borrowings	3,899,249	6,767,179	3,934,717	2,155,829	547,714	3,432,487	20,737,175
Group's share of dividend received	37,144	-	151,852	-	-	36,135	225,131

6. Loans to Joint Venture Companies:

	December 31, 2018	December 31, 2017
India LNG Transport Company No. 3 Limited	52,452	46,722
Nakilat Svitzerwijismuller WLL	14,629	29,923
Nakilat Damen Shipyards Qatar Limited	26,144	22,129
Teekay Nakilat Corporation	12,017	-
Total	105,242	98,774

These interest bearing loans have been given to the joint ventures and repayment is subject to liquidity of the joint venture companies. The weighted average interest rate at **December 31, 2018** is 3.83% (2017: 3.14%).

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7. Equity Investments:

	December 31, 2018	December 31, 2017
Equity investments -available-for-sale	-	133,596
Equity investments -at FVOCI	109,230	-
Changes in fair value	35,232	(24,366)
Balance at December 31	<u>144,462</u>	<u>109,230</u>

Equity investments represent investment in listed securities in the Qatar Exchange.

8. Trade and Other Receivables:

	December 31, 2018	December 31, 2017
Trade receivables	22,201	30,572
Less: Provision for doubtful receivables	(1,484)	(1,484)
	20,717	29,088
Less: Expected credit loss	(1,135)	-
Accrued income	9,044	7,880
Other receivables	249,675	303,343
Total	<u>278,301</u>	<u>340,311</u>

The Group has provided fully for all receivables where collection of the amount is no longer probable.

The average credit period is approximately 60 days.

As at **December 31, 2018** the ageing of trade receivables and movement in the provision for doubtful receivables are as follows:

	December 31, 2018	December 31, 2017
(i) Ageing of neither past due nor impaired		
Less than 60 days	<u>7,307</u>	<u>9,955</u>
(ii) Ageing of past due but not impaired		
61-90 days	2,832	4,545
91-120 days	3,831	3,337
Over 120 days	6,747	11,251
Total	<u>13,410</u>	<u>19,133</u>
(iii) Ageing of impaired trade receivables		
Over 120 days	<u>1,484</u>	<u>1,484</u>
(iv) Movement in the provision for doubtful receivables:		
Balance at the beginning of the year	1,484	2,410
Recovered during the year	-	(926)
Balance at end of the year	<u>1,484</u>	<u>1,484</u>

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9. Cash and Bank Balances:

	December 31, 2018	December 31, 2017
Cash on hand	321	322
Cash at bank-Call and current accounts	327,479	661,856
Cash at bank-Time deposits*	2,004,965	1,995,434
Other bank balances (a)	20,441	20,497
Other bank balances (b)	109,822	97,268
Total	2,463,028	2,775,377

* The effective interest and profit rates on the time deposits varies between 2.6% to 3.9% (2017: 1.21% to 3.25%).

9.1 Cash and Cash Equivalents:

	December 31, 2018	December 31, 2017
Cash and bank balances	2,463,028	2,775,377
Less:		
Other bank balances (a)	(20,441)	(20,497)
Other bank balances (b)	(109,822)	(97,268)
Time deposits maturing after 90 days	(1,281,552)	(1,115,401)
	1,051,213	1,542,211

(a) Cash payable to shareholders for unclaimed proceeds of their shares auctioned related to the second IPO call.

(b) Cash payable to shareholders for unclaimed dividend.

10. Share Capital:

	December 31, 2018	December 31, 2017
	Number of Shares	Number of Shares
Issued and subscribed share capital	554,026,360	554,026,360
	Amount	Amount
Issued, subscribed and Paid up share capital with a par value of QR 10 each	5,538,717	5,538,717

At December 31, 2018, a total of 309,224 issued shares are 50% paid (2017: 309,224 issued shares were 50% paid).

10.1 Proposed Cash Dividend:

The Board of Directors has proposed a cash dividend of **QR 554 million** for the current year (2017: QR 554 million) which is subject to the approval of shareholders in the Annual General Meeting. The cash dividend for 2017 was approved by the shareholders at the Annual General Meeting held on March 20, 2018.

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11. Legal Reserve:

The Articles of Association of the Company require the Company to provide for a legal reserve at 10% of net profit for each year until it reaches 50% of paid up share capital. This reserve is not available for distribution except for circumstances specified in the Articles of Association.

12. Hedging Reserve:

This represents the Group's share of the effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedge that was recognized by one of its subsidiaries and its share from the joint venture companies.

The negative hedging reserve represents an accounting entry from the revaluation to fair value the interest rate swaps. The hedging reserve is expected to decrease over time as loans are repaid and the notional amount of the swaps decreases. The reserve on designated hedges is not expected to impact either consolidated statement of income or retained earnings. The negative hedge reserve arises on interest rate swaps that relate to variable interest bearing loans taken to build vessels. The Group also enters into long-term time charter agreements to lock-in the future cash inflows from vessels. This strategy is expected to result in a more stable stream of cash flows in the future and minimize uncertainties associated with shipping spot rate movements or interest rate movements.

13. Borrowings:

These consist of the following:

	December 31, 2018	December 31, 2017
Loan - note (a)	1,820,765	1,820,765
Senior bank facilities - note (b)	11,826,065	12,210,374
Subordinated bank facilities - note (c)	1,349,188	1,391,164
Senior bonds – Series “A” - note (d)	3,095,299	3,095,299
Subordinated bonds Series “A” - note (e)	861,262	895,150
KEXIM Facility - note (f)	316,655	474,982
KSURE Covered Facility - note (g)	569,979	783,721
Less: Issuance costs of bonds	(21,016)	(22,417)
Less: Costs incurred for financing	(7,383)	(8,780)
Less: Transaction costs of refinancing	(16,337)	(18,671)
Total	19,794,477	20,621,587
Classified as:		
Payable within one year	927,575	832,243
Payable after one year	18,866,902	19,789,344

Note (a):

Represents USD 500 million drawdown against the financing facility. The repayment will begin from June 2019 and will end in June 2024.

Note (b):

Represents USD 1,799.6 million against the senior bank facility Tranche I, USD 770.3 million against the senior bank facility Tranche II and USD 677.6 million against senior bank facility Tranche IV. The repayment of Tranche I began from December 2010 and will end in December 2025. The repayment of Tranche II began from June 2011 and will end in December 2025. The repayment of Tranche IV began from December 2013 and will end in December 2025.

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13. Borrowings (continued):

Note (c):

Represents USD 141.3 million against the subordinated bank facility Tranche I, USD 103.4 million against the subordinated bank facility Tranche II and USD 125.8 million against subordinated bank facility Tranche IV. The repayment of Tranche I began from December 2010 and will end in December 2025. The repayment of Tranche II began from June 2011 and will end in December 2025. The repayment of Tranche IV began from December 2013 and will end in December 2025.

Note (d):

Represents the senior bonds issued under the Tranche I financing program. The repayment will begin from June 2021 and will end in December 2033.

Note (e):

Represents the subordinated bonds issued under the Tranche I financing program. The repayment began from December 2010 and will end in December 2033.

Note (f):

Represents USD 86.9 million against the KEXIM facility Tranche I. The repayment began from December 2009 and will end in December 2020.

Note (g):

Represents USD 39.1 million against the KSURE facility Tranche I and USD 117.4 million against the KSURE facility Tranche II. The repayment of Tranche I began from December 2009 and will end in December 2020. The repayment of Tranche II began from December 2010 and will end in December 2021.

Note (h):

The table below shows the changes in liability arising from financing activities

<i>Particulars</i>	<i>As at 01 January 2018</i>	<i>Cash flow changes</i>	<i>Non-cash changes – Transaction cost</i>	<i>As at 31 December 2018</i>
<i>Borrowings</i>	20,621,587	(832,243)	5,133	19,794,477

The weighted average interest rate on short / long term facilities (excluding hedge), loans and bonds as above at **December 31, 2018** is **3.78179%** (2017: 3.10214%).

The bank facilities and bonds have been used to finance the acquisition of the vessels.

The Group's obligation under the facilities is secured by a charge over the vessels and guarantees issued by each of the Group's subsidiaries who have irrevocably and unconditionally guaranteed the punctual payments of the debts.

The bank facilities and bonds are further secured against accounts and all permitted investments made from the funds received against the initial draw down, shares in each of the subsidiary, all the insurance policies entered by the Company or any of the subsidiary and insurance proceeds. These are also secured by Company's right, title and interest in any contract, intercompany loans and floating charges over the Company's other assets and any other contract in which each of the subsidiary is a party.

All these securities are subject to first priority to senior debts and bonds and second priority to subordinated debts and bonds.

14. Fair Value of Interest Rate Swaps:

The Group has entered into interest rate swap agreements with several financial institutions. As at **December 31, 2018** the outstanding notional amount of swap agreements is **QR 10,460 million** (2017: QR 11,136 million) and net fair value is negative **QR 1,943 million** (2017: negative QR 2,478 million).

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15. Accounts Payable and Accruals:

	December 31, 2018	December 31, 2017
Accounts payable	189,050	126,119
Advances from customers	73,159	114,565
Payable to shareholders (1)	20,441	20,497
Other accruals	167,087	114,151
Other liabilities-current portion (note 15.1)	31,018	48,241
Social and sports fund contribution (note 16)	22,279	21,155
Dividend payable	109,822	97,268
Deferred liabilities (2)	150,647	157,082
Total	763,503	699,078

(1) Cash payable to shareholders for unclaimed proceeds of their shares auctioned related to the second IPO call.

(2) This represents excess losses from a joint venture and will be adjusted with the future profits of the same joint venture.

15.1 Other Liabilities:

This includes deferred income relating to excess dry docking costs and proceeds from MEGI project. The excess dry dock costs will be amortized over the life of the dry docking costs. The proceeds from MEGI project will be amortized over the useful life of related assets. The balance of non-current portion is QR 88,269 thousands (2017: QR 119,287 thousands).

16. Social and Sports Fund Contribution:

Qatar Law no. 13 of 2008 requires Qatari listed shareholding companies with IPO to pay 2.5% of net profit to a social and sports fund. In pursuant to this Law and further clarifications for the Law issued in 2010, the Group has made an appropriation of QR 22,279 thousands representing 2.5% of the net consolidated profit of the Group for the year ended **December 31, 2018** (December 31, 2017: QR 21,155 thousand). This appropriation has been presented in the consolidated statement of changes in equity.

17. Related Party Transactions:

	For the year ended December 31, 2018	For the year ended December 31, 2017
(a) Transactions with related parties during the year are as follows:		
(Additional loans) /repayment of joint ventures' loans-net	(922)	30,092
Interest income on loans to joint ventures	11,345	9,826
(b) Balances with related parties are as follows:		
Due from joint venture companies	95,532	35,665
Due to joint venture companies	9,043	46,718
(c) Key management compensation:		
Compensation of key management personnel	9,630	9,242
Board of Directors' remuneration accrued	5,900	5,900

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18. Subsidiaries:

Details of the Company's subsidiaries at **December 31, 2018** are as follows:

<u>Name of Subsidiaries</u>	<u>Place of Incorporation (or registration)</u>	<u>Proportion of Ownership & Voting Interest</u>	<u>Principal Activity</u>
Nakilat Agency Company Navigation Limited (Q.P.J.S.C.)	Qatar	95%	Agency services
Nakilat Inc.	Marshall Islands	100%	Holding Company
-Nakilat Haloul Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat Umm Slal Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat Bu Samra Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1694 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1695 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1696 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1697 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat H.H.I. 1908 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat H.H.I. 1909 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat H.H.I. 1910 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat Al Ghuwairiya Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat Lijmiliya Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat Al Samriya Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2264 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2265 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2266 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1726 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1751 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1752 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1753 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1754 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2283 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2284 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2285 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2286 Inc.	Marshall Islands	100%	Chartering of vessels
QGTC Nakilat (1643-6) Holding Corporation *	Marshall Islands	100%	Holding Company
QGTC Nakilat (2245-8) Investment Limited *	Marshall Islands	100%	Holding Company
Nakilat Marine Services Limited *	Marshall Islands	100%	Holding Company
Nakilat Shipping (Qatar) Limited	Qatar	100%	Ship Management Company
QGTC Shipping (M.I.) Inc.	Marshall Islands	100%	Shipping Company
-QGTC Cyprus Limited	Cyprus	100%	Shipping Company

* Share capital in these subsidiaries was issued at no par value.

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19. Earnings Per Share:

Basic earnings per share is calculated by dividing the profit for the year by the weighted average number of ordinary shares outstanding during the year.

	For the year ended December 31, 2018	For the year ended December 31, 2017
Profit for the year attributable to the owners of the Company	<u>891,143</u>	<u>846,187</u>
Weighted average number of shares outstanding during the year	<u>553,871,748</u>	<u>553,871,748</u>
Basic and diluted earnings per share (expressed in QR per share)	<u>1.61</u>	<u>1.53</u>

There were no potentially dilutive shares outstanding at any time during the year and hence the diluted earnings per share are equal to the basic earnings per share.

20. Financial Risk Management:

The Group has exposure to the following risks from its use of financial instruments:

- I Market risk
- II Liquidity risk
- III Credit risk

This note presents information about the Group's exposure to each of the above risks, the Group's objectives, policies and processes for measuring and managing risk, and the Group's management of capital.

The Board of Directors has overall responsibility for the establishment and oversight of the Group's risk management framework and internal audit activities. A risk management committee have been established which is responsible for developing and monitoring the Group's risk management policies. The committee reports regularly to the CEO and the Board of Directors on its activities.

I Market Risk

Market risk is the risk that changes in market prices, such as interest rates, equity prices and foreign exchange rates will affect the Group's income or the value of its holdings of financial instruments.

(a) Interest Rate Risk

The Group is exposed to interest rate risk as the Group borrows funds at both fixed and floating interest rates. The risk is managed by the Group by the use of interest rate swap contracts. The Group's policy is to use interest rate swap instruments on certain of its borrowings. The difference between the fixed-rate interest cost (payment) and the variable-rate interest cost (receipt) is settled periodically.

The Group seeks to minimize the effects of these risks by using derivative financial instruments to hedge interest rate fluctuation risk exposure. The use of financial derivatives is governed by the Group's policies approved by the board of directors, which provide written principles on interest rate risk, credit risk and the use of financial derivatives. The Group does not enter into or trade financial instruments, including derivative financial instruments, for speculative purposes.

The Treasury function reports periodically to the Group's management that monitors risks and policies implemented to mitigate risk exposures.

(i) Interest Rate Sensitivity Analysis

The Group is exposed to interest rate risk on its bank balances, loans to joint ventures and borrowings. The table below demonstrates the sensitivity of the Group's profit to reasonably possible changes on the Group's profit for one year, based on the floating interest rate of financial assets and liabilities held at **December 31, 2018**.

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20. Financial Risk Management (continued):

I Market Risk (continued)

(a) Interest Rate Risk (continued)

(i) Interest Rate Sensitivity Analysis (continued)

The Group's sensitivity analysis has been determined based on exposure to interest rates for both derivative and non-derivative instruments at the end of the reporting period. For floating liabilities, the amount of the liability outstanding at the end of the reporting period was assumed outstanding for the whole year. All interest rate swap contracts exchanging floating rate interest amounts for fixed rate interest are designated as cash flow hedges in order to reduce the Group's cash flow exposure resulting from variable interest on borrowings.

The Group's exposure to interest rate risk and the effective interest rates on its financial assets and liabilities are summarized below:

	December 31, 2018				December 31, 2017			
	<i>Fixed interest rate</i>	<i>Floating interest rate</i>	<i>Non- interest bearing</i>	<i>Total</i>	<i>Fixed interest rate</i>	<i>Floating interest rate</i>	<i>Non- interest bearing</i>	<i>Total</i>
Financial assets								
Bank balances and cash	-	2,316,141	146,887	2,463,028	-	2,448,877	326,500	2,775,377
Loans to joint ventures	-	105,242	-	105,242	-	98,774	-	98,774
	<u>-</u>	<u>2,421,383</u>	<u>146,887</u>	<u>2,568,270</u>	<u>-</u>	<u>2,547,651</u>	<u>326,500</u>	<u>2,874,151</u>
Financial liabilities								
Interest bearing loans and borrowings	(3,935,545)	(5,398,666)	-	(9,334,211)	(3,968,032)	(5,517,061)	-	(9,485,093)
Interest rate swap	(10,460,266)	-	-	(10,460,266)	(11,136,494)	-	-	(11,136,494)
	<u>(14,395,811)</u>	<u>(5,398,666)</u>	<u>-</u>	<u>(19,794,477)</u>	<u>(15,104,526)</u>	<u>(5,517,061)</u>	<u>-</u>	<u>(20,621,587)</u>
Net financial assets/ (liabilities)	<u>(14,395,811)</u>	<u>(2,977,283)</u>	<u>146,887</u>	<u>(17,226,207)</u>	<u>(15,104,526)</u>	<u>(2,969,410)</u>	<u>326,500</u>	<u>(17,747,436)</u>

If interest rates had been 50 basis points lower / higher and all other variables were held constant, the net effect on the profit for the year ended **December 31, 2018** would be an increase / decrease by **QR 14.9 million** (December 31, 2017: QR 14.8 million).

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20. Financial Risk Management (continued):

I Market Risk (continued)

(a) Interest Rate Risk (continued)

(ii) Interest rate swap contracts

Under interest rate swap contracts, the Group agrees to exchange the difference between fixed and floating rate interest amounts calculated on agreed notional principal amounts. Such contracts enable the Group to mitigate the risk of changing interest rates on the cash flow exposures on the issued variable rate debt. The fair value of interest rate swaps is calculated as the present value of the estimated future cash flows quoted by the respective swap counter parties.

The following table details the notional principal amounts and remaining terms of interest rate swap contracts outstanding as at reporting date:

Cash flow hedges

	<i>Average contracted fixed interest rate</i>		<i>Notional principal amount outstanding</i>		<i>Fair value</i>	
	2018	2017	2018	2017	2018	2017
<i>Outstanding receive floating Pay fixed contracts</i>						
	%	%	QR (million)	QR (million)	QR (million)	QR (million)
Less than 1 year	--	--	--	--	--	--
1 to 2 years	--	--	--	--	--	--
2 to 5 years	--	--	--	--	--	--
5 years and above	5.58	5.58	10,460	11,136	(1,943)	(2,478)

In addition to the above, the Group has also accounted for its share of the negative fair value of interest rate swaps relating to Joint Ventures amounting to **QR 145 million** as of **December 31, 2018** (2017: negative fair value of QR 287 million).

The interest rate swap settles semi annually. The floating rate on interest rate swaps is LIBOR. The Group will settle the difference between the fixed and floating rate on a net basis.

The majority of interest rate swap contracts exchanging floating rate interest amounts for fixed rate interest amounts are designated as cash flow hedges in order to reduce the Group's cash flow exposure resulting from variable interest rates on borrowings. The interest rate swaps and the interest payments on the loan occur simultaneously.

(b) Equity price risk

The Group is subject to equity price risk in relation to equity investments. The Group evaluates the current market value and other factors including normal volatility in share price for quoted equities and other relevant factors in order to manage its market risk.

A 10% increase or decrease in market value of the Group's portfolio of equity investments at the reporting date is expected to result in an increase or decrease of **QR 14.4 million** (2017: QR 10.9 million) in the assets and equity of the Group.

(c) Currency risk

Currency risk is the risk that the value of financial instruments will fluctuate due to changes in foreign exchange rates. The significant foreign currency transactions are denominated in United States Dollar ("USD") which is pegged with the functional currency of the Company. Therefore, the Management is of the opinion that the Group's exposure to currency risk is minimal.

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20. Financial Risk Management (continued):

II Liquidity Risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

The ultimate responsibility for liquidity risk management rests with the Board of Directors, which has built an appropriate liquidity risk management framework for the management of the Group's short, medium and long-term funding and liquidity management requirements. The Group manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

The following are the contractual maturities of non-derivative financial liabilities including finance cost payments and excluding the impact of netting agreements, if any:

Non-Derivative Financial Liabilities

31 December 2018

	Carrying Amounts	Less than 1 year	1-5 years	Over 5 Years
Borrowings	19,794,477	927,575	3,720,187	15,146,715
Accounts payable	596,416	596,416	-	-
	20,390,893	1,523,991	3,720,187	15,146,715

31 December 2017

	Carrying Amounts	Less than 1 year	1-5 years	Over 5 Years
Borrowings	20,621,587	832,243	3,733,435	16,055,909
Accounts payable	584,927	584,927	-	-
	21,206,514	1,417,170	3,733,435	16,055,909

III Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's receivables from customers, loans and receivable from joint venture companies and bank balances.

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20. Financial Risk Management (continued):

Exposure to credit risk

The Group's maximum exposure to credit risk for the components of the consolidated statement of financial position as at December 31, 2018 and 2017 is the carrying amounts as illustrated below.

	<u>Note</u>	<u>Carrying amount</u>	
		December 31,	December 31,
		2018	2017
Loans to joint venture companies	6	105,242	98,774
Equity investments	7	144,462	109,230
Due from joint venture companies	17(b)	95,532	35,665
Trade and other receivables	8	278,301	340,311
Bank balances	9	2,462,707	2,775,055
Total		3,086,244	3,359,035

Bank balances

The bank balances are held with banks, which have good accredited credit ratings (not below BBB) from independent international rating agencies.

Impairment on cash and bank balances has been measured on a 12-month expected loss basis and reflects the short maturities of the exposures. The Group considers that its bank balances have low credit risk based on the external credit ratings of the counterparties.

On initial application of IFRS 9, there was no material impact of impairment allowances at 1 January 2018. Therefore, the Group's cash at bank are held with credit worthy and reputable banks with high credit ratings. As a result, management believes that credit risk in respect of these balances is not material.

Loans and due from joint venture companies

The maximum exposure to credit risk for loans and due from related parties at the reporting date was equal to the amount disclosed in the consolidated statement of financial position. Management believes that there is limited credit risk from the receivable from related parties, because these counterparties are under the control of the ultimate parent company, who is financially healthy.

Trade receivables

The Group seeks to limit its credit risk with respect to customers by setting credit limits for individual customers and monitoring outstanding receivables. Credit evaluations are performed on all customers requiring credit and are approved by the Group's management.

The Group uses an allowance matrix to measure the ECLs of trade receivables from customers.

Loss rates are calculated using a simplified approach method defined under IFRS 9, which is based on the probability of a receivable progressing through successive stages of delinquency to write-off.

Net impact of using the ECL model for bank balances and trade receivables resulted in a decrease in retained earnings of QR 16,135 thousand as at 1 January 2018. The model did not require recognition of additional credit losses during the period.

Fair Value of Financial Instruments

The fair value of equity investments are derived from quoted market prices in an active market. The fair value of interest rate swaps is calculated as the present value of the estimated future cash flows quoted by the respective swap counter parties. The fair value of other financial instruments approximates their carrying value.

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20. Financial Risk Management (continued):

Fair Value Hierarchy

As at December 31, the Group held the following financial instruments measured at fair value.

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities.

Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly.

Level 3: techniques which use inputs which have a significant effect on the recorded fair value that is not based on observable market data.

31 December 2018	Level 1	Level 2	Level 3	Total
Financial assets measured at fair value:				
Equity investments	144,462	-	-	144,462
Financial liabilities measured at fair value:				
Interest rate swaps used for hedging	-	1,943,170	-	1,943,170
31 December 2017				
Financial assets measured at fair value:				
Equity investments	109,230	-	-	109,230
Financial liabilities measured at fair value:				
Interest rate swaps used for hedging	-	2,478,222	-	2,478,222

21. Capital Management:

The Group manages its capital to ensure that it will continue as a going concern while maximizing the return to stakeholders through the optimization of invested capital. The capital structure of the Group consists of debt and equity comprising issued share capital, legal reserve, fair value reserve, non-controlling interests, hedging reserve and retained earnings.

Gearing ratio

The Group's management reviews the capital structure on a regular basis. The gearing ratio at the year-end was as follows:

	Note	December 31, 2018	December 31, 2017
Total debt (Borrowings)	13	19,794,477	20,621,587
Cash and cash equivalents	9.1	(1,051,213)	(1,542,211)
Net debt		18,743,264	19,079,376
Equity before hedging reserve and non-controlling interests		9,020,626	8,686,634
Add: Non-controlling interests		5,205	4,216
Adjusted Equity (i)		9,025,831	8,690,850
Net debt to adjusted equity ratio		208%	219%

(i) Adjusted equity includes all equity except negative cash flow hedge reserve of the Group.

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22. Commitments and Contingencies:

(A) Swap Commitments:

The Group has entered into several interest rate swap contracts in respect of interest payable on the variable interest rate bearing loans.

(B) Guarantees, Letter of Credit and Commitments:

(i) Cross Guarantees

The Company has issued cross guarantees to the various banks with regard to loans and interest rate swaps.

(ii) Bank Guarantees at **December 31, 2018** amounted to **QR 3.9 million** (2017: QR 1.51 million).

(iii) Letters of Credits and Guarantees including the share from joint ventures at **December 31, 2018** amounted to **QR 108.7 million** (2017: QR 55.8 million).

(iv) Capital commitments including the share from joint ventures at **December 31, 2018** amounted to **QR 9.2 million** (2017: QR 39.9 million).

(v) Contingent claims including the share from joint ventures at **December 31, 2018** amounted to **QR 2.4 million** (2017: QR 2.4 million).

(C) Time Charter:

The Group entered into various time charter agreements with two-time charterer parties for the time charter of its vessels for an initial term of approximately 25 years from delivery date of each vessel with an option to renew.

(D) Tax Contingency:

As at 31 December 2017, there was a tax contingency related to one of the joint ventures of the Company arising from finance lease arrangements for its LNG carriers. During the current year, the management and tax authorities agreed for the settlement of the case and the final tax demand was disbursed accordingly.

23. Critical Accounting Estimates and Judgments:

In application of the Group's accounting policies, which are described in **note 3** management is required to make certain judgments about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The associated assumptions are based on factors that are considered to be relevant. Actual results may differ from these estimates. The underlying assumptions are reviewed on an ongoing basis.

The following critical judgments were made by management in the process of applying the Group's accounting policies that have the most significant effect on the amounts recognized in these consolidated financial statements.

(i) Useful life, residual value and impairment of property and equipment:

As described in **note 3.2(b)**, the Group's management reviews the estimated useful life and residual value of the property and equipment at the end of each annual reporting period. Management also performs impairment test for property and equipment when there is an indicator for impairment.

Management estimates the useful lives and residual value for the Group's vessels based on historical experience and other factors, including the tonnage value and the expectation of the future events that are believed to be reasonable under the circumstances.

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23. Critical Accounting Estimates and Judgments (continued):

(ii) Impairment of receivables:

The new impairment model of IFRS 9 requires forward looking information, which is based on assumptions for the future movement of different economic drivers and how these drivers will affect each other. Accordingly, management has assigned probability of default to various categories of receivables. Probability of default constitutes a key input in measuring an ECL and entails considerable judgment; it is an estimate of the likelihood of default over a given time horizon, the calculation of which includes historical data, assumptions and expectations of future conditions.

In the previous year, the impairment review on trade receivables was performed only for receivables for which management had an indication for impairment that also entailed significant judgment. It was determined with reference to past default experience of a counterparty and an analysis of the counterparty's financial situation.

(iii) Fair value and hedge effectiveness of cash flow hedges:

Fair value of hedges is derived based on confirmation from banks. Management performs an independent check to assess the accuracy of the fair values. Management also reviews its hedging relationship between the interest rate swaps and the underlying loans on a regular basis. The hedge was found to be highly effective. As a result, the fair value of the derivative (negative QR 1,943 million) is recorded in equity under hedging reserve.

(iv) Classification of lease:

Lease classification is determined by Management at the inception of the lease. Changes to the particulars of a lease after inception, other than by renewing the lease, which would have resulted in a different classification of the lease had the revised terms been in effect at the inception of the lease, should be considered at the inception of a revised agreement over the remaining term.

Management has applied judgments for the classification of its lease arrangements based on the following primary indicators;

- transfer of ownership of the asset at the end of the lease term;
- option to purchase the leased asset at a price that is sufficiently lower than the fair value at the date of the purchase;
- term of the lease is for the major part of the economic life of the asset;
- present value of the minimum lease payments which is calculated based on rate of return implicit in the lease and fair value of the leased asset;
- nature of the asset including its specialization, purpose of creation for the lessee and requirements for major modification to be used by other lessee;

Key estimates used by Management include calculation of IRR, useful life and salvage value.

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24. Operating Lease Revenue:

The Group has various lease agreements for wholly owned LNG vessels. The charter revenue of these vessels are accounted for as operating leases. The future minimum rentals receivables under non-cancellable operating leases are as follows:

	<u>December 31,</u> <u>2018</u>	<u>December 31,</u> <u>2017</u>
Not later than 1 year	3,071,106	3,062,869
Later than 1 year but not later than 5 years	12,292,837	12,259,868
Later than 5 years	32,402,705	35,381,108
Total	<u>47,766,648</u>	<u>50,703,845</u>

25. Operating Costs:

Operating cost mainly includes running and maintenance costs for vessels.

26. General and administrative expenses:

	<u>For the Year</u> <u>Ended</u> <u>December 31,</u> <u>2018</u>	<u>For the Year</u> <u>Ended</u> <u>December 31,</u> <u>2017</u>
Employees Costs	82,105	79,296
Office rent and utilities	25,607	25,901
Professional fee-audit, legal & others	9,157	8,802
Directors' fee / AGM expenses	7,148	7,371
Others	10,042	12,089
Total	<u>134,059</u>	<u>133,459</u>

27. Events after the reporting date:

There are no material events subsequent to the reporting date, which have a bearing on the understanding of these consolidated financial statements.

28. Comparative amounts:

The comparative figures for the previous period have been reclassified where necessary, in order to conform to the current year's presentation. Such reclassification do not affect the previously reported net profits or net assets.