

**QATAR GAS TRANSPORT COMPANY LIMITED
(NAKILAT) (QSC)
DOHA - QATAR**

**CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2015
TOGETHER WITH
INDEPENDENT AUDITOR'S REPORT**

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QSC)
DOHA – QATAR

CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2015

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Independent Auditor's Report

To
The Shareholders
Qatar Gas Transport Company Limited (Nakilat) Q.S.C.
Doha
State of Qatar

Report on the Consolidated Financial Statements

We have audited the accompanying consolidated financial statements of Qatar Gas Transport Company Limited (Nakilat) Q.S.C. ("the Company") and its subsidiaries (together the "Group"), which comprise the consolidated statement of financial position as at December 31, 2015 and the consolidated statements of income, comprehensive income, changes in equity and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's responsibility for the consolidated financial statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with International Financial Reporting Standards, and the applicable provisions of Qatar Commercial Companies Law, Articles of Association and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the consolidated financial position of Qatar Gas Transport Company Limited (Nakilat) Q.S.C. at December 31, 2015 and its consolidated financial performance and cash flows for the year then ended in accordance with International Financial Reporting Standards.

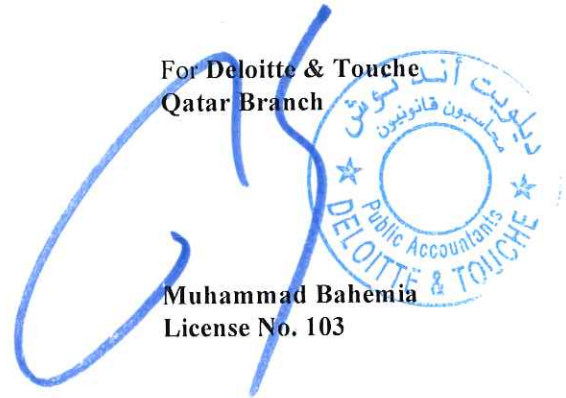
Report on other legal and regulatory requirements

We are also of the opinion that proper books of account were maintained by the Company and physical inventory verification has been duly carried out and the contents of the director's report are in agreement with the Group's accompanying consolidated financial statements. We have obtained all the information and explanations which we considered necessary for the purpose of our audit. To the best of our knowledge and belief and according to the information given to us, we are not aware of any contraventions by the Group of its Articles of Association and the applicable provisions of the Qatar Commercial Companies Law during the year which would materially affect the Group's activities or its financial position. As explained in note 3 to the consolidated financial statements, a new Qatar Commercial Law was issued on July 7, 2015 and will be effective on August 7, 2016. The Group is in the process of assessing its compliance with the new Qatar Commercial Companies' Law.

Doha – Qatar
February 18, 2016

For Deloitte & Touche
Qatar Branch

Muhammad Bahemia
License No. 103



QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QSC)
DOHA – QATAR
CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS OF DECEMBER 31, 2015
(Amount Expressed in Thousands of Qatari Riyals)

	<u>Note</u>	<u>December 31, 2015</u>	<u>December 31, 2014</u>
<u>ASSETS</u>			
Non-Current Assets:			
Property and equipment	4	23,882,255	24,455,004
Investment in joint venture companies	5	3,422,374	2,872,025
Loans to joint venture companies	6	266,313	342,961
Available-for-sale-investments	7	126,520	177,293
Total Non-Current Assets		<u>27,697,462</u>	<u>27,847,283</u>
Current Assets:			
Inventories		23,157	26,028
Trade and other receivables	8	265,081	278,166
Due from joint venture companies	17(b)	18,900	15,943
Cash and bank balances	9	2,735,838	2,901,610
Total Current Assets		<u>3,042,976</u>	<u>3,221,747</u>
Total Assets		<u>30,740,438</u>	<u>31,069,030</u>

The accompanying notes 1-26 form an integral part of these consolidated financial statements.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QSC)
DOHA – QATAR
CONSOLIDATED STATEMENT OF FINANCIAL POSITION (CONTINUED)
AS OF DECEMBER 31, 2015
(Amount Expressed in Thousands of Qatari Riyals)

	<u>Note</u>	<u>December 31,</u> <u>2015</u>	<u>December 31,</u> <u>2014</u>
<u>EQUITY AND LIABILITIES</u>			
EQUITY:			
Share capital	10	5,538,490	5,538,483
Legal reserve	11	592,045	493,815
Fair value reserve		80,052	130,825
Proposed cash dividend	10.1	692,533	664,832
Retained earnings		1,356,725	1,189,744
Equity before hedging reserve and non-controlling interests		8,259,845	8,017,699
Hedging reserve	12	(3,816,518)	(4,225,498)
Equity after hedging reserve and before non-controlling interests		4,443,327	3,792,201
Non-Controlling Interests		4,427	8,254
Non-Current Liabilities:			
Borrowings	13	21,414,953	22,187,929
Fair value of interest rate swaps	14	3,363,099	3,627,748
Provision for employees' end of service benefits		22,044	22,104
Other liabilities	15.1	197,574	178,963
Total Non-Current Liabilities		24,997,670	26,016,744
Current Liabilities:			
Borrowings	13	778,119	752,521
Accounts payable and accruals	15	513,999	497,050
Due to joint venture companies	17(b)	2,896	2,260
Total Current Liabilities		1,295,014	1,251,831
Total Equity and Liabilities		30,740,438	31,069,030



These consolidated financial statements were approved by the Board of Directors and were signed on its behalf by the following on February 18, 2016.

HE Dr. Mohammed Bin Saleh Al Sada
Chairman

Mubarak Awaida Al-Hajri
Vice Chairman

Abdullah Fadhalah Al-Sulaiti
Managing Director

The accompanying notes 1-26 form an integral part of these consolidated financial statements.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QSC)
DOHA – QATAR
CONSOLIDATED STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2015
(Amount Expressed in Thousands of Qatari Riyals)

	<u>Note</u>	<u>For the Year Ended December 31, 2015</u>	<u>For the Year Ended December 31, 2014</u>
Income:			
Revenue from wholly owned vessels		3,045,939	3,040,313
Share of profits from joint ventures	5	497,954	435,203
Income from marine and agency services		60,624	58,345
Interest income on loans to joint ventures	17	10,334	13,432
Interest, dividend and profit from Islamic banks		33,559	25,734
Other income		33,013	16,268
Total Income		<u>3,681,423</u>	<u>3,589,295</u>
Expenses:			
Operating costs	25	(698,196)	(676,287)
General and administrative	26	(112,570)	(111,428)
Depreciation of property and equipment	4	(688,330)	(661,029)
Finance charges		(1,198,602)	(1,245,552)
Total Expenses		<u>(2,697,698)</u>	<u>(2,694,296)</u>
Profit for the year		<u>983,725</u>	<u>894,999</u>
Attributable to:			
Owners of the Company		982,302	893,587
Non-controlling interests		1,423	1,412
Total		<u>983,725</u>	<u>894,999</u>
 Basic and diluted earnings per share (expressed in QR per share)	 19	 <u>1.77</u>	 <u>1.61</u>

The accompanying notes 1-26 form an integral part of these consolidated financial statements.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QSC)
DOHA – QATAR
CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
FOR THE YEAR ENDED DECEMBER 31, 2015
(Amount Expressed in Thousands of Qatari Riyals)

	<u>Note</u>	<u>For the Year Ended December 31, 2015</u>	<u>For the Year Ended December 31, 2014</u>
Profit for the year		983,725	894,999
Other comprehensive income			
<i>Items that may be reclassified subsequently to statement of income</i>			
Reversal of translation reserve		-	(28,626)
Changes in fair value of available-for-sale investments	7	(50,773)	1,428
Changes in fair value of cash flow hedging derivatives		264,649	(803,612)
Group's share of joint ventures' changes in fair value of cash flow hedging derivatives		144,331	21,542
Total comprehensive income for the year		<u>1,341,932</u>	<u>85,731</u>
Total comprehensive income for the year attributable to:			
Owners of the Company		1,340,509	84,319
Non-controlling interests		1,423	1,412
Total		<u>1,341,932</u>	<u>85,731</u>

The accompanying notes 1-26 form an integral part of these consolidated financial statements.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QSC)
DOHA – QATAR
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED DECEMBER 31, 2015
(Amount Expressed in Thousands of Qatari Riyals)

	Share Capital	Legal Reserve	Fair Value Reserve	Translation Reserve	Proposed Cash Dividend	Retained Earnings	Equity Before Hedging Reserve and Non-Controlling Interests	Hedging Reserve	Non-Controlling Interests
Balance as of January 01, 2014	5,538,458	404,457	129,397	28,626	609,429	1,072,687	7,783,054	(3,443,428)	6,842
Profit for the year 2014	-	-	-	-	-	893,587	893,587	-	1,412
Other comprehensive income for the year 2014	-	-	-	-	-	-	-	-	-
-Reversal of translation reserve	-	-	-	(28,626)	-	-	(28,626)	-	-
-Changes in fair value of available-for-sale investments	-	-	1,428	-	-	-	1,428	-	-
-Changes in fair value of cash flow hedging derivatives	-	-	-	-	-	-	-	(803,612)	-
-Group's share of joint ventures' changes in fair value of cash flow hedging derivatives	-	-	-	-	-	-	-	21,542	-
Total comprehensive income for the year 2014	-	-	1,428	(28,626)	-	893,587	866,389	(782,070)	1,412
Transfer to legal reserve	-	89,358	-	-	-	(89,358)	-	-	-
Social and sports fund contribution 2014 (note 16)	-	-	-	-	-	(22,340)	(22,340)	-	-
Dividend declared for 2013	-	-	-	-	(609,429)	-	(609,429)	-	-
Proposed cash dividend for 2014	-	-	-	-	664,832	(664,832)	-	-	-
Capital contribution	25	-	-	-	-	-	25	-	-
Balance as of December 31, 2014	5,538,483	493,815	130,825	-	664,832	1,189,744	8,017,699	(4,225,498)	8,254
Profit for the year 2015	-	-	-	-	-	982,302	982,302	-	1,423
Other comprehensive income for the year 2015	-	-	-	-	-	-	-	-	-
-Changes in fair value of available-for-sale investments	-	-	(50,773)	-	-	-	(50,773)	-	-
-Changes in fair value of cash flow hedging derivatives	-	-	-	-	-	-	-	264,649	-
-Group's share of joint ventures' changes in fair value of cash flow hedging derivatives	-	-	-	-	-	-	-	144,331	-
Total comprehensive income for the year 2015	-	-	(50,773)	-	-	982,302	931,529	408,980	1,423
Transfer to legal reserve	-	98,230	-	-	-	(98,230)	-	-	-
Social and sports fund contribution 2015 (note 16)	-	-	-	-	-	(24,558)	(24,558)	-	-
Dividend declared for 2014	-	-	-	-	(664,832)	-	(664,832)	-	(5,250)
Proposed cash dividend for 2015	-	-	-	-	692,533	(692,533)	-	-	-
Capital contribution	7	-	-	-	-	-	7	-	-
Balance as of December 31, 2015	5,538,490	592,045	80,052	-	692,533	1,356,725	8,259,845	(3,816,518)	4,427

The accompanying notes 1-26 form an integral part of these consolidated financial statements.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QSC)
DOHA – QATAR
CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2015
(Amount Expressed in Thousands of Qatari Riyals)

	Note	For the year ended December 31, 2015	For the year ended December 31, 2014
Cash Flows from Operating Activities:			
Profit for the year		983,725	894,999
Adjustments for:			
Depreciation of property and equipment	4	688,330	661,029
Finance charges		1,198,602	1,245,552
Share of profits from joint ventures	5	(497,954)	(435,203)
Interest income on loans to joint ventures	17	(10,334)	(13,432)
Interest, dividend and profit from Islamic banks		(33,559)	(25,734)
Other income		(33,013)	(17,036)
Provision for employees' end of service benefits		5,832	5,460
		<u>2,301,629</u>	<u>2,315,635</u>
Working Capital Changes:			
Inventories		2,871	(298)
Trade and other receivables		20,605	(39,061)
Accounts payable and accruals		31,029	87,468
Other liabilities		18,611	139,875
Due from joint venture companies		(8,936)	3,301
Due to joint venture companies		636	(2,565)
Cash generated from operations		<u>2,366,445</u>	<u>2,504,355</u>
Finance charges paid		(1,192,742)	(1,237,930)
Employees' end of service benefits paid		(5,892)	(1,500)
Net Cash From Operating Activities		<u>1,167,811</u>	<u>1,264,925</u>
Cash Flows from Investing Activities:			
Loans to joint venture companies-net		54,870	471,718
Dividend income received from joint ventures	5	79,551	248,593
Acquisition of property and equipment	4	(115,581)	(260,715)
Investment income received		74,323	56,793
Time deposits maturing after 90 days		(430,188)	(707,170)
Net Cash Used in Investing Activities		<u>(337,025)</u>	<u>(190,781)</u>
Cash Flows from Financing Activities:			
Proceeds from issue of share capital		7	25
Dividend paid to shareholders		(653,316)	(603,611)
Unpaid dividend transferred to separate bank account		(26,529)	(22,287)
Dividend paid against non-controlling interests		(5,250)	-
Proceeds from borrowings		-	1,820,765
Repayments of borrowings		(752,522)	(1,997,097)
Transaction costs of refinancing		-	(14,021)
Net Cash Used in Financing Activities		<u>(1,437,610)</u>	<u>(816,226)</u>
Net (Decrease) / Increase in Cash and Cash Equivalents		<u>(606,824)</u>	<u>257,918</u>
Cash and Cash Equivalents at Beginning of the Year		<u>2,095,576</u>	<u>1,837,658</u>
Cash and Cash Equivalents at End of the Year	9.1	<u>1,488,752</u>	<u>2,095,576</u>

The accompanying notes 1-26 form an integral part of these consolidated financial statements.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QSC)
DOHA – QATAR
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2015
(Amount Expressed in Thousands of Qatari Riyals)

1. Reporting Entity:

Qatar Gas Transport Company Limited (Nakilat) (QSC) ("QGTC" or "the Company") is a Public Shareholding Company, incorporated in the State of Qatar on June 9, 2004, under Commercial Registration Number 28566 in accordance with Qatar Commercial Companies Law No. 5 of year 2002. The approval for the formation of the Company was made under decision No. 70 of the Ministry of Business and Trade. The Company is governed by its Articles of Association and the provisions of Qatar Commercial Companies Law. The shares of the Company started trading in the Qatar Exchange on April 7, 2005.

The main purpose of the Company is to work in the industry of gas transport either through direct acquisition of ocean going vessels or by investing in joint ventures with other parties.

The Company operates either directly or through its subsidiaries and joint venture companies (collectively referred to as the "Group"). The operations of the Group are conducted within the economic environment in the State of Qatar.

Although most of the joint venture entities are located abroad, their trading activities are mainly derived from contracts with local companies in Qatar. The Group can be therefore viewed to provide services within the same economic environment and subject to the same economic risk.

2. Application of new and revised International Financial Reporting Standards (IFRSs):

2.1 Revised IFRSs affecting amounts reported in the consolidated financial statements

The following are the revised IFRSs that were effective in the current year and have been applied in the preparation of these consolidated financial statements:

Revised Standards

Effective for annual periods beginning on or after July 1, 2014

- IAS 19 (Revised) *Amendments to clarify the requirements that relate to how contributions from employees or third parties that are linked to service should be attributed to periods of service.*
- Annual improvements to IFRSs 2010-2012 cycle *Amendments to issue clarifications on IFRSs- IFRS 2, IFRS 3, IFRS 8, IFRS 13, IAS 16, IAS 24 and IAS 38.*
- Annual Improvements 2011-2013 Cycle *Amendments to issue clarifications on IFRSs- IFRS 1, IFRS 3, IFRS 13 and IAS 40.*

The adoption of these revised standards had no significant effect on the consolidated financial statements of the Group for the year ended December 31, 2015, other than certain presentation and disclosure changes.

2.2 New and revised IFRSs in issue but not yet effective (Early adoption allowed)

The Group has not applied the following new and revised IFRSs that have been issued but are not yet effective:

(i) New Standards

Effective for annual periods beginning on or after January 1, 2016

- IFRS 14 *Regulatory Deferral Accounts.*

Effective for annual periods beginning on or after January 1, 2018

- IFRS 15 *Revenue from Contracts with Customers.*
- IFRS 9 *Financial Instruments.*

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QSC)
DOHA – QATAR
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2015
(Amount Expressed in Thousands of Qatari Riyals)

2. Application of new and revised International Financial Reporting Standards (IFRSs) (Continued):

2.2 New and revised IFRSs in issue but not yet effective (Early adoption allowed) (continued)

(i) New Standards (continued)

Effective for annual periods beginning on or after January 1, 2019

- IFRS 16 *Leases.*

(ii) Revised Standards

Effective for annual periods beginning on or after January 1, 2016

- IFRS 10 & IAS 28 (Revised) *Amendments regarding the sale or contribution of assets between an investor and its associate or joint venture*
- IFRS 11(Revised) *Amendments regarding the accounting for acquisitions of an interest in a joint operation.*
- IFRS 12 (Revised) *Amendments regarding the application of the consolidation exception.*
- IAS 1 (Revised) *Amendments resulting from the disclosure initiative.*
- IAS 16 (Revised) *Amendments regarding the clarification of acceptable methods of depreciation and amortization and amendments bringing bearer plants into the scope of IAS 16.*
- IAS 27 (Revised) *Amendments reinstating the equity method as an accounting option for investments in subsidiaries, joint ventures and associates in an entity's separate financial statements.*
- IAS 38 (Revised) *Amendments regarding the clarification of acceptable methods of depreciation and amortization.*
- IAS 41(Revised) *Amendments bringing bearer plants into the scope of IAS 16.*
- Annual Improvements 2012-2014 Cycle *Amendments to issue clarifications and add additional/specific guidance to IFRS 5, IFRS 7, IAS 19 and IAS 34.*

Effective for annual periods beginning on or after January 1, 2018 (or on early application of IFRS 9)

- IFRS 7 (Revised) *Financial Instruments Disclosures - Amendments requiring disclosures about the initial application of IFRS 9.*
- IAS 39 (Revised) *Amendments to permit an entity to elect to continue to apply the hedge accounting requirements in IAS 39 for a fair value hedge of the interest rate exposure of a portion of a portfolio of financial assets or financial liabilities when IFRS 9 is applied, and to extend the fair value option to certain contracts that meet the 'own use' scope exception.*

Management anticipates that the adoption of these Standards and Interpretations except as described in the next paragraph in future periods will have no material financial impact on the consolidated financial statements of the Group in the period of initial application, other than certain presentation and disclosure changes.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QSC)
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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2015
(Amount Expressed in Thousands of Qatari Riyals)

2. Application of new and revised International Financial Reporting Standards (IFRSs) (Continued):

2.2 New and revised IFRSs in issue but not yet effective (Early adoption allowed) (continued)

Management, however, anticipates that IFRSs 9, 15 and 16 will be adopted in the Group's consolidated financial statements on the required effective dates. The application of these standards may have significant impact on amounts reported in the consolidated financial statements and result in more extensive disclosures in the consolidated financial statements. The management is currently assessing the impact of the application of these new IFRSs on the consolidated financial statements.

3. Basis of Preparation and Significant Accounting Policies:

3.1 Basis of Preparation

a) Statement of compliance

These consolidated financial statements of the Group have been prepared in accordance with the International Financial Reporting Standards (IFRS) issued by the International Accounting Standard Board (IASB) and Qatar Commercial Companies' Law. A new Commercial Law issued on July 7, 2015 is extended to be adopted by August 7, 2016. The Group is in the process of assessing its compliance with the new Qatar Commercial Companies' Law.

b) Basis of measurement

These consolidated financial statements have been prepared under the historical cost basis, except for available-for-sale investments and cash flow hedging derivatives which are carried at fair value.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

c) Functional and presentation currency

The consolidated financial statements are presented in Qatari Riyals, which is also the Company's functional currency. All financial information presented in Qatari Riyals has been rounded to the nearest thousands, except when otherwise indicated.

d) Use of estimates and judgments

The preparation of the consolidated financial statements in conformity with IFRSs requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

The areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the consolidated financial statements are disclosed in **note 23** to these consolidated financial statements.

3.2 Significant Accounting Policies

The following significant accounting policies have been applied in the preparation of these consolidated financial statements.

a) Basis of Consolidation

The consolidated financial statements incorporate the financial statements of the Company and entities controlled by the Company (its subsidiaries) and its share of movements in equity of joint venture entities collectively referred to as the "Group". Refer to **notes no. 5 and 18** for details.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QSC)
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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2015
(Amount Expressed in Thousands of Qatari Riyals)

3 Basis of Preparation and Significant Accounting Policies (continued)

3.2 Significant Accounting Policies (continued)

a) Basis of Consolidation (continued)

i) Investment in Subsidiary Companies

Subsidiaries are entities controlled by the Company. Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights to variable returns from its involvement with the investee; and
- has the ability to use its power to effect its returns.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interest even if this results in the non-controlling interests having a deficit balance.

Where necessary, adjustments are made to the financial statements of the subsidiaries to bring their accounting policies into line with those used by other members of the Group. All intra-group assets, liabilities, equity, income, expenses and cash flows relating to transactions between entities in the Group are eliminated in full on consolidation.

ii) Investment in Joint Ventures

A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The results and assets and liabilities of joint ventures are incorporated in these consolidated financial statements using the equity method of accounting. Under the equity method, an investment in a joint venture is initially recognised in the consolidated statement of financial position at cost and adjusted thereafter to recognise the Group's share of the profit or loss of the joint venture. When the Group's share of losses of a joint venture exceeds the Group's interest in that joint venture (which includes any long-term interests that, in substance, form part of the Group's net investment in the joint venture), the Group discontinues recognising its share of further losses. Additional losses are recognised only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of the joint venture. When necessary, the entire carrying amount of the investment is tested for impairment in accordance with IAS 36, Impairment of Assets as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs to sell) with its carrying amount.

b) Property and Equipment

Property and equipment are stated at cost less accumulated depreciation and accumulated impairment losses if any. Cost includes expenditures that are directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the cost of materials and direct labour, any other costs directly attributable to bringing the assets to a working condition for their intended use, including the capitalized borrowing costs. Purchased software that is integral to the functionality of the related equipment is capitalized as part of that equipment.

Expenditure incurred to replace a component of an item of property and equipment that is accounted for separately is capitalized and the carrying amount of the component that is replaced is written off. Other subsequent expenditure is capitalized only when it increases future economic benefits of the related item of property and equipment. All other expenditure is recognized in consolidated statement of income as the expense is incurred. An item of property and equipment is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset is included in consolidated statement of income in the year the asset is derecognized. The carrying values of property and equipment are reviewed for impairment when events or changes in circumstances indicate that the carrying value of an asset may not be recoverable. If any such indication exists and where the carrying value of an asset exceeds the estimated recoverable amount, the asset is written down to its recoverable amount.

Dry-docking costs incurred on the leased vessels are capitalized and amortised over a period of five years. Residual value of vessels are calculated based on the tonnage value of vessels.

QATAR GAS TRANSPORT COMPANY LIMITED (NAKILAT) (QSC)
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3 Basis of Preparation and Significant Accounting Policies (continued)

3.2 Significant Accounting Policies (continued)

b) Property and Equipment (continued)

Depreciation is charged following the straight-line method over the estimated useful lives of the related assets as follows:

Vessels	2.5%
Computer equipment	33.33%
Plant equipment	20%
Office equipment	15%
Telecom equipment	20%
Furniture and fixtures	15%
Vehicles	20%
SAP	20%
Dry docking costs	20%

c) Borrowing costs

Borrowing costs are finance and other costs that the Group incurs in connection with the borrowing of funds. Borrowing costs directly attributable to the acquisition and construction of qualifying assets, which are assets that take a substantial period of time to get ready for their intended use, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use. Interest income earned on the temporary investment of the borrowings pending their expenditure on the qualifying assets is deducted from the borrowing costs eligible for capitalization. All the other borrowing costs are charged to consolidated statement of income.

d) Financial Instruments

Financial instruments represent the Group's financial assets and liabilities. Financial assets and financial liabilities are recognized on the Group's statement of financial position when the Group becomes a party to the contractual provisions of the instrument. Financial instruments also include commitments not recognized but adequately disclosed in the respective notes to the consolidated financial statements.

Non-derivative financial assets and liabilities

Non-derivative financial assets include available-for-sale investments, loans to joint ventures, trade and other receivables, due from joint venture companies and cash and bank balances. Non derivative financial liabilities comprise accounts payable, borrowings, due to related parties and other liabilities.

i) Available-for-Sale Investments

Available-for-sale investments are non-derivative financial assets that are designated as available for sale and are not classified as an investment at fair value through profit or loss or held to maturity or loans or receivables. Available-for-sale investments are equity securities and are initially recognised at cost, being the fair value of the consideration given plus any directly attributable transaction costs. After initial recognition, they are remeasured at fair value. Unrealised gains and losses are recognized in other comprehensive income and presented as a separate component of equity until the investment is disposed of or the investment is determined to be impaired at which time the cumulative gain or loss previously reported in equity is included in the consolidated statement of income.

For investments traded in active markets, fair value is determined by reference to quoted market bid prices at the close of business on the date of the statement of financial position.

ii) Trade and Other Receivables

Trade receivables are stated at original invoice amount less provisions for amounts estimated to be doubtful receivables. An estimate of doubtful receivables is made when collection of the full amount is no longer probable. Bad debts are written off as incurred.

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3. **Basis of Preparation and Significant Accounting Policies (continued)**

3.2 **Significant Accounting Policies (continued)**

d) **Financial Instruments (continued)**

iii) **Cash and Cash Equivalents**

Cash and cash equivalents comprise cash on hand, current and call accounts with banks and bank deposits having maturities of less than 90 days.

iv) **Accounts Payable and Accruals**

Liabilities are recognised for amounts to be paid in the future for goods or services received whether billed by the supplier or not.

v) **Interest bearing Loans and Borrowings**

Interest bearing loans and borrowings are recognized initially at fair value of the amounts borrowed, less directly attributable transaction costs. Subsequent to initial recognition, interest bearing loans and borrowings are measured at amortized cost using the effective interest method, with interest expense recognized on an effective yield basis. Installments due within one year at amortized cost are shown as a current liability.

De-recognition of financial assets

A financial asset is de-recognized where:

- the right to receive cash flows from the asset have expired or
- the Group has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass through' arrangement and
- either has transferred substantially all the risks and rewards of the asset, or has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

De-recognition of financial liabilities

A financial liability is de-recognized when the obligation under the liability is discharged or cancelled or expires. Where an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a de-recognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amount is recognized in the consolidated statement of income.

e) **Inventories**

Inventories are stated at the lower of cost and net realisable value. The cost of inventories is based on the weighted average method. Net realisable value is based on estimated replacement cost.

f) **Provisions**

Provisions are recognized when the Group has an obligation either legal or constructive arising from a past event and the costs to settle the obligation are both probable and can be reliably measured.

g) **Employees' End of Service Benefits and Pension Contributions**

Employees' end of service benefits represent terminal gratuity and are provided for services rendered based on entitlements stipulated in the employees' contracts of employment and their length of service, subject to the completion of a minimum service period. The expected costs of these benefits are accrued over the period of employment. The Group has no expectation of settling its end of service benefits obligations in near term and hence classified this as a non-current liability.

Under Law No. 24 of 2002 on Retirement and Pension, contributions by the Company to a Government Fund Scheme for Qatari employees are calculated as a percentage of the Qatari employees' salaries. The Company's obligations are limited to its contributions which are expensed when due and remitted to the General Retirement and Pension Authority on a monthly basis.

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3. Basis of Preparation and Significant Accounting Policies (continued)

3.2 Significant Accounting Policies (continued)

h) Revenue and other income

Revenue for time charter is recognized on the accrual method in line with agreements entered into with charter parties under the operating lease as risks and rewards relating to the ownership of the vessels have not been transferred.

Revenue from marine and agency services is recognized as and when the services are rendered.

Revenue from vessel sub-chartering is recognized on the accrual basis.

Interest income is recognized on an accrual basis, taking into account the interest rate applicable and principal outstanding.

Dividend income from investments is recognized when the shareholder's right to receive payment is established.

i) Impairment

Impairment of Financial Assets

A financial asset is assessed at each reporting date to determine whether there is any objective evidence that it is impaired. A financial asset is considered to be impaired if objective evidence indicates that one or more events have had a negative effect on the estimated future cash flows of that asset. All impairment losses are recognized in consolidated statement of income. Any cumulative loss in respect of available-for-sale investments recognized previously in other comprehensive income is transferred to consolidated statement of income.

An impairment loss is reversed if the reversal can be related objectively to an event occurring after the impairment loss was recognized. For financial assets measured at amortized cost and available-for-sale financial assets that are debt securities, the reversal is recognized in statement of income. For available-for-sale financial assets that are equity securities, the reversal is recognized directly in equity.

Impairment of Non-Financial Assets

The carrying amounts of the Group's non-financial assets other than inventories are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists then the asset's recoverable amount is estimated. An impairment loss is recognized in consolidated statement of income, whenever the carrying amount of an asset exceeds its recoverable amount.

The impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

j) Foreign Currencies

Foreign currency transactions are recorded in Qatari Riyals at the rate of exchange prevailing at the date of each transaction. Monetary assets and liabilities denominated in foreign currencies are translated to Qatari Riyals at the rate of exchange prevailing at the year end. The resultant exchange difference is included in the consolidated statement of income.

The individual financial statements of subsidiaries and joint ventures in the Group are presented in the currency of the primary economic environment in which they operate (functional currency). For the purpose of these consolidated financial statements, the results and financial position of each entity are expressed in the presentation currency of the parent company.

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3. Basis of Preparation and Significant Accounting Policies (continued) :

3.2 Significant Accounting Policies (continued)

k) Derivative Financial Instruments and Hedging Activities

The Group entered into a variety of derivative financial instruments to manage its exposure against adverse movement in interest rate.

Derivatives are initially recognized at fair value on the date the derivative contracts are entered into and are subsequently re-measured at their fair value. The method of recognizing the resulting gain or loss depends on whether the derivative is designated as a hedging instrument, and if so, the nature of the item being hedged. The Group has designated its interest rate swaps as hedges of the exposure to variability in cash flows (cash flow hedge).

The Group documents at the inception of the transaction the relationship between hedging instruments and hedged items, as well as its risk management objectives and strategy for undertaking various hedge transactions. The Group also documents its assessment, both at inception of the hedge relationship and on an ongoing basis, of whether the derivatives that are used in hedging transactions are highly effective in offsetting changes in cash flows of hedged items.

In circumstances where derivative financial instruments do not qualify as effective hedges, they are marked to market at each period end and changes in fair value are recorded in consolidated statement of income.

l) Vessels Under Construction

Vessels under construction which include the ship builders' costs, interest capitalized and other costs relating to the vessels are initially recorded at cost. Once vessels are placed in service, the total cost is transferred to the property and equipment and depreciated to their estimated salvage value on a straight line basis over their estimated useful lives.

m) Deferred income

Amounts received to compensate the Group for the cost of dry docking and construction of an item of property and equipment is presented as "Other liabilities" in the consolidated statement of financial position.

The Group follows an income approach which requires the amounts to be recognized in the consolidated statement of income on a systematic basis over the periods in which the related cost is depreciated over its estimated useful life.

n) Leases

The determination of whether an arrangement is, or contains, a lease is based on the substance of the arrangement at the inception date: whether fulfilment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset.

A reassessment is made after inception of the lease only if one of the following applies:

- a) there is a change in contractual terms, other than a renewal or extension of the arrangement;
- b) a renewal option is exercised or extension granted, unless the term of the renewal or extension was initially included in the lease term;
- c) there is a change in the determination of whether fulfilment is dependent on a specified asset; or
- d) there is a substantial change to the asset.

Where a reassessment is made, lease accounting commences or ceases from the date when the change in circumstances gave rise to the reassessment for scenarios (a), (c) or (d) and at the date of renewal or extension period for scenario (b).

The Group as lessor

Rental income from operating leases is recognised on a straight-line basis over the term of the relevant lease. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised on a straight-line basis over the lease term.

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4. Property and Equipment:

	<u>Vessels</u>	<u>SAP</u>	<u>Equipment</u>	<u>Furniture and Fixtures</u>	<u>Others</u>	<u>Total</u>
Cost:						
At January 1, 2014	27,180,597	44,010	7,096	983	299,007	27,531,693
Additions during the year 2014	200,394	335	275	-	59,711	260,715
At December 31, 2014	27,380,991	44,345	7,371	983	358,718*	27,792,408
Additions during the year 2015	60,918	513	310	255	53,585	115,581
Transfer from capital work in progress during the year 2015	-	-	3,674	-	(3,674)	-
Disposals during the year 2015	-	-	(12)	(26)	-	(38)
At December 31, 2015	27,441,909	44,858	11,343	1,212	408,629*	27,907,951
Accumulated Depreciation:						
At January 1, 2014	2,585,030	40,922	5,560	723	44,140	2,676,375
Charge for the year 2014	648,671	3,118	670	109	8,461	661,029
At December 31, 2014	3,233,701	44,040	6,230	832	52,601	3,337,404
Charge for the year 2015	678,019	163	1,617	72	8,459	688,330
Disposals during the year 2015	-	-	(12)	(26)	-	(38)
At December 31, 2015	3,911,720	44,203	7,835	878	61,060	4,025,696
Net Carrying Amount:						
At December 31, 2015	23,530,189	655	3,508	334	347,569	23,882,255
At December 31, 2014	24,147,290	305	1,141	151	306,117	24,455,004

*This includes capital work in progress amounting to **QR 97.8 million** (2014: QR 54.8 million).

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5. Investment in Joint Venture Companies:

	QR
Balance – January 1, 2014	2,641,403
Share of profit for the year	435,203
Additional distribution by a joint venture	61,122
Gain adjusted against loan to joint ventures	(9,227)
Share of hedging reserve for the year *	20,743
Reversal of translation reserve	(28,626)
Dividend received	(248,593)
Balance – December 31, 2014	2,872,025
Share of profit for the year	497,954
Adjustment against additional distribution by a joint venture	(34,178)
Loss adjusted against loan to joint ventures	21,310
Share of hedging reserve for the year *	144,814
Dividend received	(79,551)
Balance – December 31, 2015	<u>3,422,374</u>

* This excludes the share of loss on the hedging reserve from joint ventures amounting to a total of **QR 0.5 million** (2014: QR 0.8 million gains) adjusted against the loan to the respective joint venture.

Details of the Group's joint venture companies at **December 31, 2015** are as follows:

<u>Name of Joint Ventures</u>	<u>Place of Incorporation</u>	<u>Proportion of Ownership Interest</u>	<u>Principal Activity</u>
Maran Nakilat Company Ltd.	Cayman Islands	40%	Chartering of vessels
J5 Nakilat No. 1 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 2 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 3 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 4 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 5 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 6 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 7 Ltd.	Marshall Islands	40%	Chartering of vessels
J5 Nakilat No. 8 Ltd.	Marshall Islands	40%	Chartering of vessels
Peninsula LNG Transport No. 4 Ltd.	Marshall Islands	30%	Chartering of vessels
Teekay Nakilat Corporation	Marshall Islands	30%	Chartering of vessels
Pronav:			
- Neptana Schiffsbetriebsgesellschaft mbH & Co. TS "Alexandra" KG	Germany	45%	Chartering of vessels
- Nausola Schiffsbetriebsgesellschaft mbH & Co. TS "Britta" KG	Germany	45%	Chartering of vessels
- Nauranto Schiffsbetriebsgesellschaft mbH & Co. TS "Gabriela" KG	Germany	45%	Chartering of vessels
- Neptora Schiffsbetriebsgesellschaft mbH & Co. TS "Julia" KG	Germany	45%	Chartering of vessels

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5. Investment in Joint Ventures Companies (continued):

<i>Name of Joint Ventures</i>	<i>Place of Incorporation</i>	<i>Proportion of Ownership Interest</i>	<i>Principal Activity</i>
Teekay Nakilat (III) Corporation **	Marshall Islands	60%	Chartering of vessels
OSG Nakilat Corporation **	Marshall Islands	50.1%	Chartering of vessels
India LNG Transport Company No.3 Limited	Malta	20%	Chartering of vessels
Nakilat Svitzerwijsmuller WLL **	Qatar	70%	Chartering of vessels
Gulf LPG Transport Company WLL	Qatar	50%	Chartering of vessels
Nakilat-Keppel Offshore & Marine Limited**	Qatar	80%	Operate and maintain the Ship Repair Yard.
Nakilat Damen Shipyards Qatar Limited**	Qatar	70%	Design, construct & operate the Ship Building Yard.

** Although the Group holds more than half of the equity shares in these entities, it does not exercise control over the entities. Decisions need unanimous consent of both parties. The Group does not have any contractual rights to the assets and obligations for the liabilities relating to these joint ventures. Consequently the above joint ventures are accounted for using equity method in these consolidated financial statements.

5.1 Summarized financial information in respect of the Group's joint venture companies represents amounts shown in the financial statements of respective joint ventures prepared in accordance with International Financial Reporting Standards (adjusted by the Group for equity accounting purposes).

As of December 31, 2015:	J5 Joint Ventures	Maran Nakilat Company	Teekay Joint Ventures	OSG Nakilat	Gulf LPG	Other Joint Ventures	Total
Current assets	780,204	496,428	396,004	110,728	26,034	894,935	2,704,333
Non-current assets	6,146,145	8,225,426	4,883,759	3,077,679	1,091,943	5,023,368	28,448,320
Current liabilities	(331,159)	(591,115)	(282,532)	(266,727)	(41,293)	(488,495)	(2,001,321)
Non-current liabilities	(4,772,409)	(6,566,148)	(3,704,721)	(2,606,544)	(583,784)	(4,338,824)	(22,572,430)
Net assets	1,822,781	1,564,591	1,292,510	315,136	492,900	1,090,984	6,578,902
Group's share of net assets	729,113	706,891	829,387	157,883	254,477	744,623	3,422,374
Revenues	597,133	1,007,662	617,862	418,116	209,522	1,571,348	4,421,643
Other income	-	2,218	5,812	8,415	-	3,906	20,351
Total costs and expenses	(488,596)	(507,334)	(377,443)	(341,883)	(124,060)	(1,414,511)	(3,253,827)
Net profit	108,537	502,546	246,231	84,648	85,462	160,743	1,188,167
Group's share of net profit	43,415	203,368	113,457	42,409	42,731	52,574	497,954
Group's share of other comprehensive income / (loss)	46,108	(185)	40,152	24,787	-	33,468	144,330
Other disclosures:							
Cash and cash equivalents	524,679	420,142	305,886	51,093	13,037	247,179	1,562,016
Interest bearing loans and borrowings	4,431,184	6,857,045	3,872,198	2,469,439	621,133	1,382,366	19,633,365
Tax payable	-	-	5,280	-	-	-	5,280
Group's share of dividend received	3,059	-	10,925	21,893	-	43,674	79,551

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5. Investment in Joint Ventures Companies (continued):

As of December 31, 2014:	J5 Joint Ventures	Maran Nakilat Company	Teekay Joint Ventures	OSG Nakilat	Gulf LPG	Other Joint Ventures	Total
Current assets	722,961	558,531	286,499	95,457	133,697	1,011,724	2,808,869
Non-current assets	6,360,433	5,868,340	5,004,443	3,184,990	1,134,959	4,851,770	26,404,935
Current liabilities	(330,814)	(236,998)	(349,508)	(272,175)	(47,129)	(935,519)	(2,172,143)
Non-current liabilities	(5,145,958)	(5,133,214)	(3,943,864)	(2,783,561)	(814,089)	(3,943,847)	(21,764,533)
Net assets	1,606,622	1,056,659	997,570	224,711	407,438	984,128	5,277,128
Group's share of net assets	642,648	503,708	720,881	112,580	211,747	680,461	2,872,025
Revenues	604,178	721,124	621,274	408,943	248,859	1,682,988	4,287,366
Other income	-	1,595	63,211	343	-	2,440	67,589
Total costs and expenses	(498,836)	(374,134)	(526,766)	(354,899)	(125,117)	(1,522,479)	(3,402,231)
Net profit	105,342	348,585	157,719	54,387	123,742	162,949	952,724
Group's share of net profit	42,137	139,434	85,646	27,245	61,871	78,870	435,203
Group's share of other comprehensive income / (loss)	42	1,158	39,217	(14,725)	-	(4,151)	21,541
Other disclosures:							
Cash and cash equivalents	474,281	473,912	205,732	33,478	51,288	547,831	1,786,522
Interest bearing loans and borrowings	4,674,944	5,295,852	833,590	2,605,070	851,438	4,010,333	18,271,227
Tax payable	-	-	15,473	-	-	-	15,473
Group's share of dividend received	16,023	36,415	131,888	18,244	-	46,023	248,593

6. Loans to Joint Venture Companies:

	December 31, 2015	December 31, 2014
India LNG Transport Company No. 3 Limited	38,739	35,763
Nakilat Svitzerwijismuller WLL	113,448	105,466
Gulf LPG Transport Company WLL	-	96,797
Nakilat-Keppel Offshore & Marine Limited	83,173	73,982
Nakilat Damen Shipyards Qatar Limited	30,953	30,953
Total	266,313	342,961

These interest bearing loans have been given to the joint ventures and repayment is subject to liquidity of the joint venture companies. The weighted average interest rate at **December 31, 2015** is **2.52%** (2014: 2.41%).

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7. Available-for-Sale Investments:

	December 31, 2015	December 31, 2014
Balance at January 1	177,293	175,865
Changes in fair value	(50,773)	1,428
Balance at December 31	126,520	177,293

Available for sale investments represent investment in listed securities in the Qatar Exchange.

8. Trade and Other Receivables:

	December 31, 2015	December 31, 2014
Trade receivables	25,004	26,439
Less: Provision for doubtful receivables	(2,410)	(1,495)
	22,594	24,944
Accrued income	13,516	3,920
Other receivables*	228,971	249,302
Total	265,081	278,166

The Group has provided fully for all receivables where collection of the amount is no longer probable.

The average credit period is approximately 60 days.

* Other receivables include an amount of **QR 59.5 million** (2014: QR 66.1 million) relating to the excess of dry-dock costs over the originally estimated budgeted costs for dry-docking. The Group is currently negotiating with the Charterer to recover this amount and believes that it is recoverable from the Charterer.

As at **December 31, 2015** the ageing of trade receivables and movement in the provision for doubtful receivables are as follows:

	December 31, 2015	December 31, 2014
(i) Ageing of neither past due nor impaired		
Less than 60 days	18,159	21,091
(ii) Ageing of past due but not impaired		
61-90 days	635	696
91-120 days	1,176	936
Over 120 days	2,624	2,221
Total	4,435	3,853
(iii) Ageing of impaired trade receivables		
Over 120 days	2,410	1,495
(iv) Movement in the provision for doubtful receivables:		
Balance at the beginning of the year	1,495	1,495
Additional provision during the year	1,042	-
Written off during the year	(127)	-
Balance at end of the year	2,410	1,495

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9. Cash and Bank Balances:

	December 31, 2015	December 31, 2014
Cash on hand	331	344
Cash at bank-Call and current accounts	1,318,312	455,895
Cash at bank-Time deposits*	1,307,467	2,346,507
Other bank balances (a)	21,333	21,985
Other bank balances (b)	88,395	76,879
Total	<u>2,735,838</u>	<u>2,901,610</u>

* The effective interest and profit rates on the time deposits varies between 0.17% to 3.15% (2014: 0.22% to 1.6%).

9.1 Cash and Cash Equivalents:

	December 31, 2015	December 31, 2014
Cash and bank balances	2,735,838	2,901,610
Less:		
Other bank balances (a)	(21,333)	(21,985)
Other bank balances (b)	(88,395)	(76,879)
Time deposits maturing after 90 days	(1,137,358)	(707,170)
	<u>1,488,752</u>	<u>2,095,576</u>

(a) Cash payable to shareholders for unclaimed proceeds of their shares auctioned related to the second IPO call.

(b) Cash payable to shareholders for unclaimed dividend.

10. Share Capital:

	December 31, 2015	December 31, 2014
	Number of Shares	Number of Shares
Authorized share capital	<u>560,000,000</u>	<u>560,000,000</u>
Issued share capital	<u>554,026,360</u>	<u>554,026,360</u>
	Amount	Amount
Issued and Paid up share capital with a par value of QR 10 each	<u>5,538,490</u>	<u>5,538,483</u>

At **December 31, 2015**, a total of **354,695** issued shares are 50% paid (2014: 356,092 issued shares were 50% paid).

10.1 Proposed Cash Dividend:

The Board of Directors has proposed a cash dividend of **QR 693 million** for the current year (2014: QR 665 million) which is subject to the approval of shareholders in the Annual General Meeting. The cash dividend for 2014 was approved by the shareholders at the Annual General Meeting held on March 10, 2015.

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11. Legal Reserve:

The Articles of Association of the Company require the Company to provide for a legal reserve at 10% of net profit for each year until it reaches 50% of paid up share capital. This reserve is not available for distribution except for circumstances specified in the Articles of Association.

12. Hedging Reserve:

This represents the Group's share of the effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedge that was recognized by one of its subsidiaries and its share from the joint venture companies.

The negative hedging reserve represents an accounting entry from the revaluation to fair value the interest rate swaps. The hedging reserve is expected to decrease over time as loans are repaid and the notional amount of the swaps decreases. The reserve on designated hedges is not expected to impact either consolidated statement of income or retained earnings. The negative hedge reserve arises on interest rate swaps that relate to variable interest bearing loans taken to build vessels. The Group also enters into long-term time charter agreements to lock-in the future cash inflows from vessels. This strategy is expected to result in a more stable stream of cash flows in the future and minimize uncertainties associated with shipping spot rate movements or interest rate movements.

13. Borrowings:

These consist of the following:

	December 31, 2015	December 31, 2014
Loan - note (a)	1,820,765	1,820,765
Senior bank facilities - note (b)	12,909,973	13,227,771
Subordinated bank facilities - note (c)	1,467,355	1,501,836
Senior bonds – Series “A” - note (d)	3,095,299	3,095,299
Subordinated bonds Series “A” - note (e)	956,972	985,135
KEXIM Facility - note (f)	791,637	949,964
KSURE Covered Facility - note (g)	1,211,205	1,424,946
Less: Issuance costs of bonds	(25,220)	(26,621)
Less: Costs incurred for financing	(11,575)	(12,972)
Less: Transaction costs of refinancing	(23,339)	(25,673)
Total	22,193,072	22,940,450
Classified as:		
Payable within one year	778,119	752,521
Payable after one year	21,414,953	22,187,929

Note (a):

Represents USD 500 million drawdown against the financing facility. The repayment will begin from June 2019 and will end in June 2024.

Note (b) :

Represents USD 1,971.8 million against the senior bank facility Tranche I, USD 838.1 million against the senior bank facility Tranche II and USD 735.4 million against senior bank facility Tranche IV. The repayment of Tranche I began from December 2010 and will end in December 2025. The repayment of Tranche II began from June 2011 and will end in December 2025. The repayment of Tranche IV began from December 2013 and will end in December 2025.

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13. Borrowings (continued):

Note (c) :

Represents USD 154.8 million against the subordinated bank facility Tranche I, USD 112.8 million against the subordinated bank facility Tranche II and USD 135.4 million against subordinated bank facility Tranche IV. The repayment of Tranche I began from December 2010 and will end in December 2025. The repayment of Tranche II began from June 2011 and will end in December 2025. The repayment of Tranche IV began from December 2013 and will end in December 2025.

Note (d) :

Represents the senior bonds issued under the Tranche I financing program. The repayment will begin from June 2021 and will end in December 2033.

Note (e) :

Represents the subordinated bonds issued under the Tranche I financing program. The repayment began from December 2010 and will end in December 2033.

Note (f) :

Represents the drawdown against the KEXIM facility Tranche I. The repayment began from December 2009 and will end in December 2020.

Note (g) :

Represents USD 97.8 million against the KSURE facility Tranche I and USD 234.8 million against the KSURE facility Tranche II. The repayment of Tranche I began from December 2009 and will end in December 2020. The repayment of Tranche II began from December 2010 and will end in December 2021.

The weighted average interest rate on short / long term facilities (excluding hedge), loans and bonds as above at **December 31, 2015** is **2.2225%** (2014: 2.1550%).

The bank facilities and bonds have been used to finance the acquisition of the vessels.

The Group's obligation under the facilities is secured by a charge over the vessels and guarantees issued by each of the Company's subsidiaries who have irrevocably and unconditionally guaranteed the punctual payments of the debts.

The bank facilities and bonds are further secured against accounts and all permitted investments made from the funds received against the initial draw down, shares in each of the subsidiary, all the insurance policies entered by the Company or any of the subsidiary and insurance proceeds. These are also secured by Company's right, title and interest in any contract, intercompany loans and floating charges over the Company's other assets and any other contract in which each of the subsidiary is a party .

All these securities are subject to first priority to senior debts and bonds and second priority to subordinated debts and bonds.

14. Fair Value of Interest Rate Swaps:

The Group has entered into interest rate swap agreements with several financial institutions. As at **December 31, 2015** the outstanding notional amount of swap agreements is **QR 12,430 million** (2014: QR 13,050 million) and net fair value is negative **QR 3,363 million** (2014: negative QR 3,628 million).

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15. Accounts Payable and Accruals:

	December 31, 2015	December 31, 2014
Accounts payable	137,845	135,039
Advances from customers	100,083	78,203
Payable to shareholders (1)	21,333	21,985
Other accruals	65,694	63,739
Other liabilities-current portion (2)	49,147	37,743
Social and sports fund contribution (note 16)	24,558	22,340
Dividend payable	88,395	76,879
Deferred liabilities (3)	26,944	61,122
Total	513,999	497,050

- (1) Cash payable to shareholders for unclaimed proceeds of their shares auctioned related to the second IPO call.
- (2) This is relating to the current portion of excess of dry dock costs over the originally estimated budgeted costs for dry docking.
- (3) This represents excess distribution by one of the joint venture, and will be adjusted with the realized future profits of the same joint venture.

15.1 Other Liabilities:

This includes deferred income relating to excess dry docking costs and proceeds from MEGI project. The excess dry dock costs will be amortized over the life of the dry docking costs. The proceeds from MEGI project will be amortized over the useful life of related assets.

16. Social and Sports Fund Contribution:

Qatar Law no. 13 of 2008 requires Qatari listed shareholding companies with IPO to pay 2.5% of net profit to a social and sports fund. In pursuant to this Law and further clarifications for the Law issued in 2010, the Group has made an appropriation of **QR 24,558** thousands representing 2.5% of the net consolidated profit of the Group for the year ended **December 31, 2015** (December 31, 2014: QR 22,340 thousand). This appropriation has been presented in the consolidated statement of changes in equity.

17. Related Party Transactions:

	For the year ended December 31, 2015	For the year ended December 31, 2014
(a) Transactions with related parties during the year are as follows:		
Repayment of joint ventures' loans	54,870	471,718
Interest income on loans to joint ventures	10,334	13,432
(b) Balances with related parties are as follows:		
Due from joint venture companies	18,900	15,943
Due to joint venture companies	2,896	2,260
(c) Key management compensation:		
Compensation of key management personnel	5,440	4,768
Board of Directors' remuneration accrued	3,850	3,850

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18. Subsidiaries:

Details of the Company's subsidiaries at **December 31, 2015** are as follows:

<u>Name of Subsidiaries</u>	<u>Place of Incorporation (or registration)</u>	<u>Proportion of Ownership & Voting Interest</u>	<u>Principal Activity</u>
Nakilat Agency Company Limited (Q.S.C.)	Qatar	95%	Agency services
Nakilat Inc.	Marshall Islands	100%	Holding Company
-Nakilat Haloul Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat Umm Slal Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat Bu Samra Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1694 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1695 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1696 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1697 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat H.H.I 1908 Inc	Marshall Islands	100%	Chartering of vessels
-Nakilat H.H.I. 1909 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat H.H.I 1910 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat Al Ghuwairiya Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat Lijmiliya Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat Al Samriya Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2264 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2265 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2266 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1726 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1751 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1752 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1753 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat S.H.I. 1754 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2283 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2284 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2285 Inc.	Marshall Islands	100%	Chartering of vessels
-Nakilat DSME 2286 Inc.	Marshall Islands	100%	Chartering of vessels
QGTC Nakilat (1643-6) Holding Corporation *	Marshall Islands	100%	Holding Company
QGTC Nakilat (2245-8) Investment Limited *	Marshall Islands	100%	Holding Company
Nakilat Marine Services Limited *	Marshall Islands	100%	Holding Company
Nakilat Shipping (Qatar) Limited	Qatar	100%	Ship Management Company
QGTC Shipping (M.I.) Inc.	Marshall Islands	100%	Shipping Company

* Share capital in these subsidiaries was issued at no par value.

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19. Earnings Per Share:

Basic earnings per share is calculated by dividing the profit for the year by the weighted average number of ordinary shares outstanding during the year.

	For the year ended December 31, 2015	For the year ended December 31, 2014
Profit for the year attributable to the owners of the Company	<u>982,302</u>	<u>893,587</u>
Weighted average number of shares outstanding during the year	<u>553,849,013</u>	<u>553,848,314</u>
<i>Basic and diluted earnings per share (expressed in QR per share)</i>	<u>1.77</u>	<u>1.61</u>

There were no potentially dilutive shares outstanding at any time during the year and hence the diluted earnings per share are equal to the basic earnings per share.

20. Financial Risk Management:

The Group has exposure to the following risks from its use of financial instruments:

- I** Market risk
- II** Liquidity risk
- III** Credit risk

This note presents information about the Group's exposure to each of the above risks, the Group's objectives, policies and processes for measuring and managing risk, and the Group's management of capital.

The Board of Directors has overall responsibility for the establishment and oversight of the Group's risk management framework and internal audit activities.

I Market Risk

Market risk is the risk that changes in market prices, such as interest rates, equity prices and foreign exchange rates will affect the Group's income or the value of its holdings of financial instruments.

(a) Interest Rate Risk

The Group is exposed to interest rate risk as the Group borrows funds at both fixed and floating interest rates. The risk is managed by the Group by the use of interest rate swap contracts. The Group's policy is to use interest rate swap instruments on certain of its borrowings. The difference between the fixed-rate interest cost (payment) and the variable-rate interest cost (receipt) is settled periodically.

The Group seeks to minimize the effects of these risks by using derivative financial instruments to hedge interest rate fluctuation risk exposure. The use of financial derivatives is governed by the Group's policies approved by the board of directors, which provide written principles on interest rate risk, credit risk and the use of financial derivatives. The Group does not enter into or trade financial instruments, including derivative financial instruments, for speculative purposes.

The Treasury function reports periodically to the Group's management that monitors risks and policies implemented to mitigate risk exposures.

(i) Interest Rate Sensitivity Analysis

The Group is exposed to interest rate risk on its bank balances, loans to joint ventures and borrowings. The table below demonstrates the sensitivity of the Group's profit to reasonably possible changes on the Group's profit for one year, based on the floating interest rate of financial assets and liabilities held at **December 31, 2015**.

(i) *Interest Rate Sensitivity Analysis (continued)*

If interest rates had been 50 basis points higher / lower and all other variables were held constant, the net effect on the profit for the year ended December 31, 2015 would be an increase / decrease by **QR 19.2 million** (December 31, 2014: QR 14.3 million).

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20. Financial Risk Management (continued):

I Market Risk (continued)

(a) Interest Rate Risk (continued)

(ii) Interest rate swap contracts

Under interest rate swap contracts, the Group agrees to exchange the difference between fixed and floating rate interest amounts calculated on agreed notional principal amounts. Such contracts enable the Group to mitigate the risk of changing interest rates on the cash flow exposures on the issued variable rate debt. The fair value of interest rate swaps is calculated as the present value of the estimated future cash flows quoted by the respective swap counter parties.

The following table details the notional principal amounts and remaining terms of interest rate swap contracts outstanding as at reporting date:

Cash flow hedges

	<i>Average contracted fixed interest rate</i>		<i>Notional principal amount outstanding</i>		<i>Fair value</i>	
	2015	2014	2015	2014	2015	2014
<i>Outstanding receive floating</i>						
<i>Pay fixed contracts</i>	%	%	QR (million)	QR (million)	QR (million)	QR (million)
Less than 1 year	--	--	--	--	--	--
1 to 2 years	--	--	--	--	--	--
2 to 5 years	--	--	--	--	--	--
5 years and above	5.58	5.58	12,430	13,050	(3,363)	(3,628)

In addition to the above, the Group has also accounted for its share of the negative fair value of interest rate swaps relating to Joint Ventures amounting to **QR 453 million** as of **December 31, 2015** (2014: negative fair value of QR 598 million).

The interest rate swap settles semi annually. The floating rate on interest rate swaps is LIBOR. The Group will settle the difference between the fixed and floating rate on a net basis.

The majority of interest rate swap contracts exchanging floating rate interest amounts for fixed rate interest amounts are designated as cash flow hedges in order to reduce the Group's cash flow exposure resulting from variable interest rates on borrowings. The interest rate swaps and the interest payments on the loan occur simultaneously.

(b) Equity price risk

The Group is subject to equity price risk in relation to available-for-sale investments. The Group evaluates the current market value and other factors including normal volatility in share price for quoted equities and other relevant factors in order to manage its market risk.

A 10% increase or decrease in market value of the Group's portfolio of available-for-sale investments at the reporting date is expected to result in an increase or decrease of **QR 12.6 million** (2014 : QR 17.7 million) in the assets and equity of the Group.

(c) Currency risk

Currency risk is the risk that the value of financial instruments will fluctuate due to changes in foreign exchange rates. The significant foreign currency transactions are denominated in United States Dollar ("USD") which is pegged with the functional currency of the Company. Therefore the Management is of the opinion that the Group's exposure to currency risk is minimal.

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20. Financial Risk Management (continued):

II Liquidity Risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

The ultimate responsibility for liquidity risk management rests with the Board of Directors, which has built an appropriate liquidity risk management framework for the management of the Group's short, medium and long-term funding and liquidity management requirements. The Group manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

The following are the contractual maturities of non-derivative financial liabilities including finance cost payments and excluding the impact of netting agreements, if any:

Non-Derivative Financial Liabilities

31 December 2015

	Carrying Amounts	Less than 1 year	1-5 years	Over 5 Years
Borrowings	22,193,072	778,119	3,550,506	17,864,447
Accounts payable	448,305	448,305	-	-
	22,641,377	1,226,424	3,550,506	17,864,447

31 December 2014

	Carrying Amounts	Less than 1 year	1-5 years	Over 5 Years
Borrowings	22,940,450	752,521	3,341,566	18,846,363
Accounts payable	433,311	433,311	-	-
	23,373,761	1,185,832	3,341,566	18,846,363

III Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's receivables from customers, loans and receivable from joint venture companies and bank balances.

The Group seeks to limit its credit risk with respect to customers by setting credit limits for individual customers and monitoring outstanding receivables. Credit evaluations are performed on all customers requiring credit and are approved by the Group's management.

The credit risk on bank balances is limited because the counterparties are banks with high credit ratings assigned by international credit-rating agencies. Bank balances are held with reputed banks in and outside Qatar. Given these reputation management do not expect these banks to fail on their obligations.

The Group maintains a provision for doubtful receivable; the estimation of such provision is reviewed periodically and established on a case by case basis. Please refer to **note 8** for trade receivables ageing.

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20. Financial Risk Management (continued):

Exposure to credit risk

The Group's maximum exposure to credit risk for the components of the consolidated statement of financial position as at December 31, 2015 and 2014 is the carrying amounts as illustrated below.

	<u>Note</u>	<u>Carrying amount</u>	
		December 31, 2015	December 31, 2014
Loans to joint venture companies	6	266,313	342,961
Available-for-sale investments	7	126,520	177,293
Due from joint venture companies	17(b)	18,900	15,943
Trade and other receivables	8	265,081	278,166
Bank balances	9	2,735,507	2,901,266
Total		3,412,321	3,715,629

Fair Value of Financial Instruments

The fair value of available-for-sale investments are derived from quoted market prices in an active market. The fair value of interest rate swaps is calculated as the present value of the estimated future cash flows quoted by the respective swap counter parties. The fair value of other financial instruments approximates their carrying value.

Fair Value Hierarchy

As at December 31, the Group held the following financial instruments measured at fair value.

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities.

Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly.

Level 3: techniques which use inputs which have a significant effect on the recorded fair value that is not based on observable market data.

	Level 1	Level 2	Level 3	Total
31 December 2015				
Financial assets measured at fair value:				
Available-for-sale investments	126,520	-	-	126,520
Financial liabilities measured at fair value:				
Interest rate swaps used for hedging	-	3,363,099	-	3,363,099
31 December 2014				
Financial assets measured at fair value:				
Available-for-sale investments	177,293	-	-	177,293
Financial liabilities measured at fair value:				
Interest rate swaps used for hedging	-	3,627,748	-	3,627,748

21. Capital Management:

The Group manages its capital to ensure that it will continue as a going concern while maximizing the return to stakeholders through the optimization of invested capital. The capital structure of the Group consists of debt and equity comprising issued share capital, legal reserve, fair value reserve, non-controlling interests, hedging reserve and retained earnings.

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21. Capital Management (continued):

Gearing ratio

The Group's management reviews the capital structure on a regular basis. The gearing ratio at the year-end was as follows:

	<u>Note</u>	<u>December 31,</u> <u>2015</u>	<u>December 31,</u> <u>2014</u>
Total debt (Borrowings)	13	22,193,072	22,940,450
Cash and cash equivalents	9.1	(1,488,752)	(2,095,576)
<i>Net debt</i>		20,704,320	20,844,874
Equity before hedging reserve and non-controlling interests		8,259,845	8,017,699
Add: Non-controlling interests		4,427	8,254
<i>Adjusted Equity (i)</i>		8,264,272	8,025,953
<i>Net debt to adjusted equity ratio</i>		251%	260%

(i) Adjusted equity includes all equity except negative cash flow hedge reserve of the Group.

22. Commitments and Contingencies:

(A) Swap Commitments:

The Group has entered into several interest rate swap contracts in respect of interest payable on the variable interest rate bearing loans.

(B) Guarantees and Letter of Credit:

(i) Cross Guarantees

The Company has issued cross guarantees to the various banks with regard to loans and interest rate swaps.

(ii) Bank Guarantees at **December 31, 2015** amounted to **QR 0.85 million** (2014: QR 0.95 million).

(iii) Letters of Credits and Guarantees including the share from joint ventures at **December 31, 2015** amounted to **QR 211.2 million** (2014: QR 163.9 million).

(C) Time Charter:

The Group entered into various time charter agreements with two time charterer parties for the time charter of its vessels for an initial term of approximately 25 years from delivery date of each vessel with an option to renew.

(D) Tax Contingency:

One of the joint ventures of the Company was the lessee under finance lease arrangements for its LNG carriers. Lease payments under the lease arrangements were based on certain tax and financial assumptions at the commencement of the leases and subsequently adjusted to maintain its agreed after-tax margin. The Company terminated the Leases on December 22, 2014. However, the Company still has an obligation to the lessor to maintain the lessor's agreed after-tax margin from the commencement of the lease to the lease termination date. The joint venture believes that the matter with the tax authorities is at a stage of First Tribunal and taxing authority would not be successful in this matter. If the tax authorities is successful, the joint venture could be subject to additional costs. The Company estimates its share of the potential exposure of these additional costs to be QR 92.85 million.

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23. Critical Accounting Estimates and Judgments:

In application of the Group's accounting policies, which are described in **note 3** management is required to make certain judgments about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The associated assumptions are based on factors that are considered to be relevant. Actual results may differ from these estimates. The underlying assumptions are reviewed on an ongoing basis.

The following critical judgments were made by management in the process of applying the Group's accounting policies that have the most significant effect on the amounts recognized in these consolidated financial statements.

(i) Useful life of property and equipment:

As described in **note 3.2(b)**, the Group's management reviews the estimated useful life of the property and equipment at the end of each annual reporting period.

Management estimates the useful lives for the Group's vessels based on historical experience and other factors, including the expectation of the future events that are believed to be reasonable under the circumstances.

(ii) Impairment of receivables:

An estimate of the collectible amount of trade accounts receivable and due from related parties is made when collection of the full amount is no longer probable. For individually significant amounts, this estimation is performed on an individual basis.

At the reporting date, there was no allowance for impairment of due from related parties or other receivables as the Group does not have collection concern with regards to its receivables from its related parties.

(iii) Hedge effectiveness:

Management reviews its hedging relationship between the interest rate swaps and the underlying loans on a regular basis. The hedge was found to be highly effective. As result, the fair value of the derivative (negative **QR 3,363 million**) is recorded in equity under hedging reserve.

(iv) Impairment of available-for-sale equity investments:

The Group treats available -for-sale equity investments as impaired when there has been a significant or prolonged decline in fair value below its cost or where other objective evidence of impairment exists. The determination of what is "significant" or "prolonged" requires considerable judgment. The Group evaluates the investments on a case by case basis taking into account normal volatility in share price for quoted equities.

(v) Classification of lease:

Lease classification is determined by Management at the inception of the lease. Changes to the particulars of a lease after inception, other than by renewing the lease, which would have resulted in a different classification of the lease had the revised terms been in effect at the inception of the lease, should be considered as the inception of a revised agreement over the remaining term.

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23. Critical Accounting Estimates and Judgments (continued):

(v) Classification of lease (continued):

Management has applied judgments for the classification of its lease arrangements based on the following primary indicators;

- transfer of ownership of the asset at the end of the lease term;
- option to purchase the leased asset at a price that is sufficiently lower than the fair value at the date of the purchase;
- term of the lease is for the major part of the economic life of the asset;
- present value of the minimum lease payments which is calculated based on rate of return implicit in the lease and fair value of the leased asset;
- nature of the asset including its specialization, purpose of creation for the lessee and requirements for major modification to be used by other lessee;

Key estimates used by Management include calculation of IRR, useful life and salvage value.

24. Operating Lease:

The Group has various lease agreements for wholly owned LNG vessels. The charter revenue of these vessels are accounted for as operating leases. The future minimum rentals under non-cancellable operating leases are as follows:

	<u>December 31,</u> <u>2015</u>	<u>December 31,</u> <u>2014</u>
Not later than 1 year	3,091,325	3,053,942
Later than 1 year but not later than 5 years	12,339,962	12,224,132
Later than 5 years	41,793,144	44,452,005
Total	<u><u>57,224,431</u></u>	<u><u>59,730,079</u></u>

25. Operating Costs:

Operating cost mainly includes running and maintenance costs for vessels.

26. General and administrative expenses:

This includes expenses relating to payroll, rent and utilities, professional services etc.